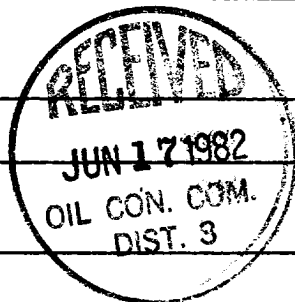


APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
UNION TEXAS PETROLEUM CORPORATION		San Juan		June 10, 1982
Address		Lease		Well No.
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295				New Mexico Blom #1E
Location of Well	Unit	Section	Township	Range
	N	16	29N	11W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Bloomfield Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	2969.5 - 2992.5		6296 - 6417
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	Initial Potential: BOPD - 0 MCFPD - 900 BWPD - trace		Initial Potential: BOPD - trace MCFPD - 1941 BWPD - trace



2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas C. Belcher Title Division Petroleum Engineer Date June 10, 1982

(This space for State Use)

Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date JUN 17 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

89 Jt. 2 1/4 IS. 10-R

15 ft
3'
4'

1 1/2" Fu 10-R x 6" Long double pin nipple 7.1.250 I.D.

2 1/4 IS. 10-R Subs

Size 1.43" F nipple w/
2.340 O.D.

1 Jt. 2 1/4 IS. 10-R Tubing

2.062 x 5' Long Prod.
Tube

5 1/2 x 1550# Casing

88 Jt. 2 1/4 IS. 10-R tubing

1 Jt.
•••••

2969-2993
Chqera

4 Jts.
3 Jts.
3 Jts.

4-20 x 2 1/4 IS. Blast Jt. 2932-3012
3 Jts. 2 1/4 IS. 10-R

Size 40-26 "G"-22 Locator tbg.
Seal Assy. w/3 seal units.
2.062 IS. BAP 7.1.250 I.D.

3110 KB Size 44-26 (5 1/2) Model "D"
Retainer Prod. PKT. w/ Plain bottom

99 Jt. 2 1/4 IS. 10-R Tubing

Size 1.43" F Nipple w/ 1.340 O.D.
Run w/ Ram pumpout Plug

1 Jt. 2 1/4 IS. 10-R tubing

2.062 x 5' Long prod tube mule shoe

1 Jt.

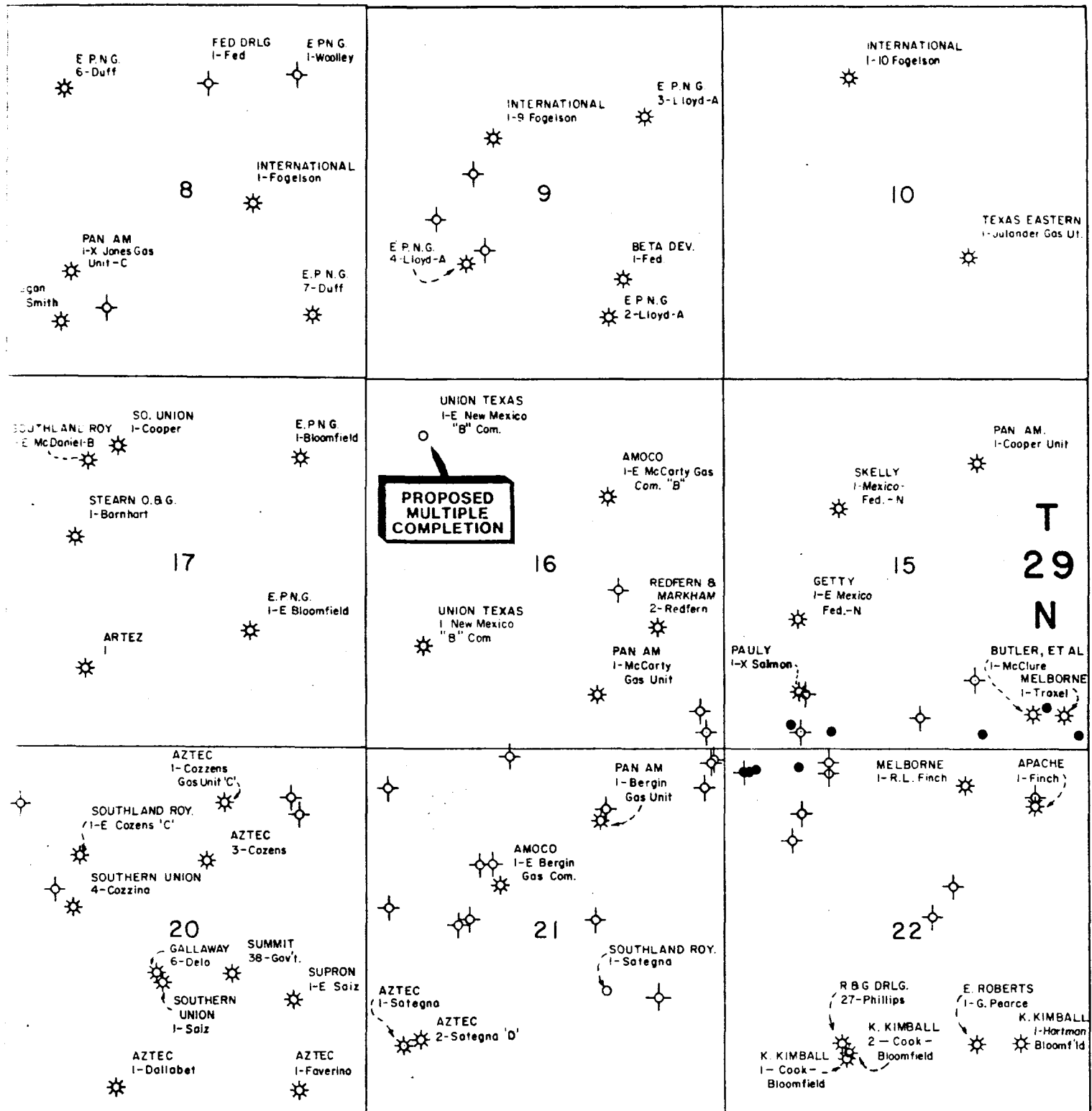
Lakota

6295

6419

DBTD





UNION TEXAS PETROLEUM CORPORATION

KUTZ CANYON AREA
SAN JUAN COUNTY, NEW MEXICO

OFFSET OPERATORS PLAT
#1-E NEW MEXICO "B" COM.

SCALE IN FEET



WESTERN DIVISION

JUNE, 1982