## POST AND MICH TONES TO PARTIMENT

## OIL CONSERVATION DIVISION P. O. HOX PORR

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZ	ATION TO TRANS	SPURT OIL AND NAT	TURAL GAS			
UNION TEXAS PETROLEUM	CORPORATION				No. of the last of		
1860 Lincoln Street,	Suite 1010. [	Denver. Color	ado 80295				
Reason(s) for filing (Check proper bo				ise explain)	1080	<del></del>	
New Well Change in Transporter of:							
Recompletion Change in Ownership	Oil Coninghead (	Dry G Gos Conde	ensale	•	1 700000	5	
If change of ownership give name	• .				OH CONST. 3	<del>/</del>	
DESCRIPTION OF WELL AND					The second section of		
New Mexico "B" Com		Basin Dakota	ormation	Kind of Leas State, Federa	or Foo State	E-9226	
Unit Letter N : 800	OFeet From T	North	800	<b>-</b>	· · · · · · · · · · · · · · · · · · ·	-1 <del>- E-53</del>	
				Feet From		<del></del>	
	wnship 29N	Range 11		M. San Ji	uan	County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oli		D NATURAL GA		to which appro	ved copy of this form is t	o he sensi	
Plateau Inc.	POB 26251, Albuquerque, NM 87125-6251						
El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401				
well produces oil or liquids, Unit Sec. Twp. Rge. ve location of tanks. N 16 29N : 11W			Is gas actually connected? When NO				
this production is commingled wi	th that from any ot	<del></del>	-t	er number:			
Designate Type of Completic	on - (X)	ell Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Realv.	
Date Spudded 12/07/1981	Date Compl. Read; 4/17/198		Total Depth 6630		P.B.T.D. 6578	_i	
Seventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 6296		Tubing Depth 6392		
Ferforations 6296, 98, 6307, 09, 20			1		Depth Casing Shoe 6626		
0250, 50, 0007, 05, 20			CEMENTING RECO	RD	0020	<u></u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEM	ENT	
12-1/4	9-5/8" csg		316		280		
7-7/8	5-1/2" csg		6628		1493	1493	
	2-1/16" tbg		<del>639</del> 9 &	392			
EST DATA AND REQUEST FO	R ALLOWABLE		ter recovery of total volu	ime of load oil a	i nd must be equal to or ex	ceed top allow-	
IL WELL Lite First New Oil Run To Tanks	Date of Test		pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Presews	Tubing Presewe		Casing Pressure		Choke Size	
ctual Prod. During Test	Oil-Bbls.		Water - Bble.		Gas-MCF		
	- 						
AS WELL							
1941	Length of Test	3 hrs	Bbls. Condensate/MMC	r ,	Gravity of Condensate		
back pressure	Tubing Pressure (g)	1404	Cosing Pressure (Shut-	-in)	Choke Size	3/4"	
ERTIFICATE OF COMPLIANC	<del></del>		OIL CI	QNSERVATI	ON DIVISION	<u> </u>	
		H	J	UL 15 1	ON DIVISION 응?	•	
tereby certify that the rules and re			APPROVED	·····	. 1	9	
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			BY Villand Cognition				
			SUPERVISOR DISTRICT # 3				
184/	$\mathcal{H}$			he filed in co	moliance with must F	1104.	
MINKLUIAN I			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense.				
(Signature) Area Operations Manager			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
July 12, 1982			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fitt out only Sections 1, 11, 111, and VI for changes of owner,				
(linte	)		till out outs.	ections 1, 11, , or transporter	iii, and VI for change, , in other auch change	of condition.	

Separate Points C-104 must be filed for each pool in multiply