

1. Type of Well

GAS

API # (assigned by OCD)

30-045-24536

5. Lease Number

6. State Oil&Gas Lease #

E-9226-5

7. Lease Name/Unit Name

New Mexico B Com

8. Well No.

1E

9. Pool Name or Wildcat

Otero Chacra/Basin DK

10. Elevation:

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

① 800' FNL, 800' FWL, Sec.16, T-29-N, R-11-W, NMPM, San Juan County

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle & install plunger	

13. Describe Proposed or Completed Operations

It is intended to commingle the Chacra and Dakota formations of the subject well and install a plunger according to the attached procedure and wellbore diagram. A down hole commingle application has been filed.

RECEIVED
JUL 10 1997

OIL CON. DIV.
DIST. 3

SIGNATURE

[Signature] (KM2) Regulatory Administrator July 9, 1997

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date JUL 10 1997

Need OAC order

**PROCEDURE
COMMINGLE & INSTALL PLUNGER**

**New Mexico B Com #1E
22122B (CH)
13121S (DK)
800' FNL, 800' FWL
Unit D, Sec.16, T29N, R11W, San Juan County, NM
Lat/Long: 36°43.84", 108°15.65"**

Project Summary: The New Mexico B Com 1E is a dual Chacra/Dakota with two strings of tubing. We will pull the 2-1/16" Chacra tubing, LD and pull the 2-1/16" Dakota tubing. RIH with a mill and packer plucker, mill on the packer, fish and POOH with the Model D packer (set @ 3110'). If fill covers any perforations, we will RIH with a bit and cleanout to PBTD with air, RIH with 2-1/16" tubing and set @ 6420' with plunger equipment.

1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND wellhead NU BOP. POOH with 2-1/16" Chacra tubing, LD.
3. RIH with mill and packer plucker, mill over Model D packer (@ 3110'). POOH with packer.
4. TIH with 4-3/4" bit and cleanout to 6578' or as deep as possible with air. Continue cleanout until sand production ceases. TOOH with bit.
5. RIH with expendable check, 1 joint 2-1/16" tubing, SN, and 2-1/16" tubing to approximately 6420'. ND BOP, NU wellhead. Pump off check and blow well in. Drop spring and plunger and kick well off. RDMO PU, turn well to production.

Approve:

K. Midkiff 4/3/97
Operations Engineer

Approve:

W. J. T. 4/7/97
Drilling Superintendent

Concur:

R. E. Munoz 4/7/97
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

New Mexico B Com 1E

Current -- 3/31/97

DPNO 22122B / 13121S

Chacra / Dakota

800' FNL, 800' FWL

Unit D, Sec. 16, T29N, R11W, San Juan County, NM

Lat/Long: 36°43' 84", 108°15' 65"

Spud: 12/07/81
1st Delivered: 09/01/91
Elevation: 5645' GL
5657' KB

Pictured Cliffs @ 1859'

Cliffhouse @ 3451'

Menefee @ 3593'

Point Lookout @ 4168'

Greenhorn @ 6183'

Dakota @ 6378'

