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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Co.	8. Farm or Lease Name Crouch Mesa
3. Address of Operator P O Box 208, Farmington, NM 87401	9. Well No. #1
4. Location of Well UNIT LETTER: A 220' FEET FROM THE North LINE AND 500 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 29N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Fulcher-Kutz
15. Elevation (Show whether DF, RT, CR, etc.) 5720' G.L.	12. County San Juan

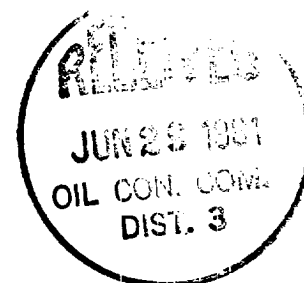
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for reports of 2-7/8" casing 6-19-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 6-24-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE JUN 29 1981

CONDITIONS OF APPROVAL, IF ANY:

- 6-9-81 Ran 3 jts. 7" OD, 23# K-55, 8R, ST&C csg. T.E. 114'. Set at 116' GL. Attempted to pull 9-5/8" csg. Unable to recover 9-5/8". Cemented 7" csg. with 35 sx class "B" 2% CaCl. POB at 3:00 p.m. 6-9-81. Good cement to surface.
- 6-10-81 Moved in Morrow Drlg. Co. Installed BOP. Press. tested BOP and 7" csg. to 500 psi. Held OK. Drlg. 5-1/8" hole to 330'.
- 6-11-81 Drlg. 5-1/8" hole at 680' w/ wtr.
- 6-13-81 680' Dig not work.
- 6-14-81 1100' - Drlg. w/ wtr.
- 6-15-81 1240' - Drlg. w/ wtr.
- 6-16-81 1640' - Drlg.
- 6-17-81 1900' - Drlg.
- 6-18-81 T.D. 1940' Finished drilling 5-1/8" hole to T.D. Conditioned hole. Made short trip and P.O.H. Ran Electric log w/ density by Southwest Surveys. Prep to run 2-7/8" csg. S.D.O.N.
- 6-19-81 T.I.H. w/ drill pipe. Conditioned hole. Laid down drill pipe. Rigged up and ran 70 jts. 2-7/8" OD, 6.4#, 10Rd, NEUE tbg. for csg. T.E. 1931.64' set @ 1931' GL. Cemented w/ 100 sks 2% lodense and 70 sks class "B" neat. (total cement slurry 303 Cu Ft) Good returns while cementing tr cement to surface. P.O.B. @ 1:30 PM 6-18-81. Rig released @ 2:00 PM 6-18-81.