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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

EXACO INC.	
Box EE, Cortez, CO. 81321	
ion(s) for filing (Check proper box)	Other (Please explain)
Well <input type="checkbox"/>	Previous transporter was Permian, now it is Gary Energy Corp.
ompletion <input type="checkbox"/>	
age in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

ange of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE				
se Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. Loe B Federal	2E	Basin Dakota	State, Federal or Fee Federal	NM014378
nt Letter E ; 1700' Feet From The N Line and 1050' Feet From The W				
Line of Section	23	Township	29N	Range 12W , NMPM, San Juan County

IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS				
e of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Gary Energy Corp.		115 Inverness Dr., Englewood, CO. 80112		
e of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
outhern Union Gathering Co.		P. O. Box 1899, Bloomfield, NM. 87413		
ill produces oil or liquids, location of tanks.	Unit E	Sec. 23	Twp. 29N	Rge. 12W
Is gas actually connected?		When		
yes				

s production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
orations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

T DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
th of Test	Tubing Pressure	Casing Pressure
al Prod. During Test	Oil-Bbls.	Water-Bbls.

WELL			
al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

TIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
eby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED _____, 1986	
SIGNED A. R. MARX		BY _____	
(Signature)		SUPERVISOR DISTRICT #3	
AREA SUPERINTENDENT		TITLE _____	
(Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
10/10/86			