

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 019 FARMINGTON, N.M.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL & 1050' FWL
Sec. 23, T29N, R12W

5. Lease Designation and Serial No.

NM-014378

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.J. Loe Federal B #2E

9. API Well No.

30-045-24554

10. Field and Pool, or Exploratory Area

Fulcher Kutz

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. proposes to recomplate the subject well in the Pictured Cliffs formation. Upon completion the well will produce dually with the Dakota formation. The following procedure will be followed:

1. MIRUSU, NDWH, NUBOP.
2. POOH w/ production TBG, TIH w/ RBP and TBG, set RBP above Dakota perfs. POOH w/ TBG.
3. RU wireline, RIH w/ perf gun and perf Pictured Cliffs intervals (1632'-1650') using 4 JSPF. RD wireline.
4. RIH w/ TBG and PKR, set PKR above PC perfs, and flow test well, swab dry when necessary.
5. Following flow test RU slickline and RIH w/ 7 day press bomb. Set bomb at mid-pay, SI well, run buildup.
6. Following buildup test, POOH w/ slickline, RU Service Co. and fracture PC formation. Flow/swab load.
7. RIH w/ dual production equipment, set PKR between formations, RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Area Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date 8/24/92

APPROVED

AUG 31 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM - Farmington (5), NMOGCC (3), TAT, DDU, MLK, MAG

NMOOD

TRB



H. J. LOE FEDERAL B No. 2E PROPOSED COMPLETION

WELL:

H. J. Loe Federal B No. 2E

LOCATION:

Unit E, 1700' FNL & 1050' FWL
SW/4, NW/4, Sec. 23, T29N, R12W
San Juan County

SPUD DATE:

10-19-80

COMPL DATE:

12-31-80

FORMATION TOPS:

Fruitland 1382'
Pictured Cliffs 1632'
Chaco 2681'
Cliffhouse 3224'
Menefee 3398'
Pt. Lookout 4088'
Mancos 4404'
Gallup 5326'
Greenhorn 6085'
Granger 6142'
Dakota 6186'

PROPOSED PERFS:

PICTURED CLIFFS

1632' - 1650'

DAKOTA PERFS:

6188' - 6290'

PBTD - 6312'
TD - 6340'

