

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PILE BACK ☐ DIFF. REPAIR ☒ Other ☐

2. NAME OF OPERATOR
Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR
3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1700' FNL & 1050' FWL, Unit E
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. ☐ DATE ISSUED ☐

15. DATE SPUDDED 10-18-92 16. DATE T.D. REACHED 10-30-92 17. DATE COMPL. (Ready to prod) 11-04-92 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 5657' GR 19. ELEV. CASINGHEAD 5671' KB

20. TOTAL DEPTH, MD & TVD 6340' 21. PLUG. BACK T.D., MD & TVD 6312' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS Surf. to TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)* Top - 1638', Bottom - 1734', Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, Collar Log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	501'	12-1/4"	450 sxs.	Circ.
4-1/2"	10.5#	6340'	7-7/8"	1350 sxs. Est. TOC @ DV Tool (w/	130% excess)
	DV Tool	3170'		1200 sxs.	Circ.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None	For 2-3/8" Tbg, Sliding Sleeve @ 1752'				2-3/8"	6262' KB	1760' KB
					1-1/4"	6104'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
PC: 1638'-1644', 1696'-1704', 1726'-1734'; 0.45", 4 JSPF. DK: 6188', 6191', 6195', 6260', 6264', 6268', 6272', 6278', 6282', 6286', 6290'; 1 JSPF.	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1638'-1734' Frac w/ 29,300 gals. XL gel. " " 143,220# 20/40 sand. Cleanout 157,600 SCF of N2.

33. PRODUCTION							
DATE FIRST PRODUCTION 11-04-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 10-17-92	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				0	300	90	
FLOW. TUBING PRESS. 204# SI	CASING PRESSURE 108#	CALCULATED 24-HOUR RATE	ON—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold. DEC 21 1992 Jim Yates

35. LIST OF ATTACHMENTS Sundry CON. DIV. DIST. 3 FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. Yates TITLE Area Manager BY DATE 11/24/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
			NO DST's OR CORES WERE TAKEN.	Fruitland	1382'		
				Pictured Cliffs	1632'		
				Chacra	2681'		
				MV Cliffhouse	3224'		
				Menefee	3388'		
				Pt. Lookout	4068'		
				Mancos	4404'		
				Gallup	5326'		
			Greenhorn	6085'			
			Dakota	6186'			