

STATE OF NEW MEXICO - ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 17, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201

Attention: Mr. C. H. Kosub

Administrative Order NSL-1325

Gentlemen:

Reference is made to your population for a non-standard location for your Loe B Well No. 3E to be located 1100 feet from the South line and 2000 feet from the East line of Section 23, Township 29 North, Range 12 West, NMPM, Basin-Dakota Gas Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS RCAD AZTEC, NEW MEXICO 67410 (505) 334-617E

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 2-3-81
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated /-12-81
for the Sexaco fre doe 15#3 E 0-23-29N-17u Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Yours truly,



PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

January 8, 1981

LOE B 3E, 1100' FSL, 2000' FEL T29N, R12W, Sec. 23: SW/4 SE/4 SAN JUAN COUNTY, NEW MEXICO

Mr. Frank T. Chavez New Mexico Oil Conservation Commission-District III 1000 Rio Brazos Road Aztec, New Mexico 87410



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Dear Mr. Chavez:

This letter serves as Texaco USA's application for approval of unorthodox location on the referenced well, in accordance with Rule 104 of the New Mexico Oil Conservation Division Rules and Regulations.

The well location was approved by both the USGS and the State of New Mexico through the District III Oil Conservation Commission. The well was spudded on September 29, 1980, and completed October 31, 1980. The well is currently shut in, awaiting a hookup; however, tests have indicated that the rate of production should approximate 467 MCF gas per day.

Texaco operates all of Section 23, so no other operators within the 320 acre drilling and spacing unit need be notified. The only direct offset to the 320 acre drilling and spacing unit is Amoco Production Company, and it has consented to this application by letter, a copy of which is attached.

Texaco requests that the Division Director grant administrative approval without notice and hearing as provided by Rule 104, because the following facts exist:

If you have questions or require further information, please contact us.

Very truly yours,

C. H. KOSUB

Assistant Division Manager

KMA-pd

Att.