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IRANSPORTER	OIL		
THAIRS ON EN	G A S		
OPERATOR			Ī
PRORATION OFFICE			
Operator			

SANTA FE FILE U.S.G.S.		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65		
	IRANSPORTER OIL					
	GAS	1				
	PRORATION OFFICE					
••	TEXACO INC.					
	P. O. Box EE, Cortez, CO. 81321					
	Reason(s) for filing (Check proper box					
	Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conder	Energy Corp.,	now it is Giant		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE.	ormation Kind of Lease			
	H.J. Loe Federal E		i	cr Fee Federal NM014378		
	Unit Letter 0 ; 110	00 Feet From The S Lin	e and 2000 Feet 7 rom T	he E		
	Line of Section 23 Tov	vnship 29N Range	12W , NMPM, San	Juan County		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)		
	 Giant Industries	Inc.	P.O. Box 9156, Phoen	i z, AZ 85068		
	Name of Authorized Transporter of Cas Southern Union Ga		P.O. Box 1899, Bloc			
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n		
	If this production is commingled wit	'O'23 29N 12W th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·			
IV.	COMPLETION DATA	Oil Well Gas Well	Thew Well Workover Deepen	Flug Back Same Resty, Diff. Resty.		
	Designate Type of Completion		1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oth Gas Fay	Tubing Depth		
	Perforations	<u> </u>	<u></u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	OIL WELL	FLL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	4-3-		
•	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gan-MCF		
		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVA	TION COMMISSION 0 (01007		
				APPROVED APPROVED		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSrank . Lawey			
			TITLE	SUPERVISOR DISTRICT		
	sieung A.	ARAMER	This form is to be filed in compliance with RULE 1104.			
-	(Signature) AREA SUPERINTENDENT (Title) AREA 2 (1987 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply negatived wells.			