Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	7	OTRA	NSPO	RT OIL	AND NA	TURAL GA	NS.					
Operator TOYAGO EVE	n Inc	Well API No. 30-045-24555										
Address	Texaco Exploration & Production ires: 3300 N. Butler, Farmington, Ne											
	·	Farm	ingto	on, N			401					
Reason(s) for Filing (Check proper box) New Well		Change in	Transporte	r of:		t (Please expla	•			n) on 6104		
Recompletion XX	Oil	_	Dry Gas		_	_				al on C104 kage test		
Change in Operator	Casinghead	I Gas 📋	Condensa	te 📙		_		the gas.				
and address of previous operator									··· ··			
I. DESCRIPTION OF WELL	AND LEA		r 									
Lease Name H J LOE FEDERAL B Well No. Pool Name, Including						CUTZ PICTURED CLIFFS State			of Lease No. Federal or Fee NM-014378			
ecation	L			<u> </u>								
Unit LetterO	_ :1	100	Feet Fron	The	SOUTH	and2	000 F	eet From The	EAST	Line		
Section 23 Towns	_{hip} 291	1	Range	121	i , ni	ирм,	SAI	JUAN		County		
III. DESIGNATION OF TRA	NSPORTE:	R OF O	IL AND	NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden		X	Address (Giv			d copy of this f				
MERIDIAN OIL, INC Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. BOX 4289 FARMINGTON, NM 87499-42 Address (Give address to which approved copy of this form is to be sent)							
TEXACO E & P INC.					3300 N. BUTLER FARMINGTON, NM 87401							
If well produces oil or liquids, give location of tanks.	Unit O	S∞. 23	Twp. 291		ls gas actually	y connected? YES	Whe		1/3/92			
If this production is commingled with tha			·		J		_					
IV. COMPLETION DATA		_,										
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well	Workover XX	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth	4345		P.B.T.D.	1	.1		
					Top Oil/Gas Pay							
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Oas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
1614'-1620',				C AND	CEMPARATE	VC DECOD						
HOLE SIZE		TUBING, CASING AND C				DEPTH SET			SACKS CEMENT			
								-	 			
	-			,								
V. TEST DATA AND REQUI												
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of load oil	and musi		exceed top allotethod (Flow, p			A 930	9 60 1 No. 100		
						DEGE 19 12						
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Childrice A 1000			
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			NOV 4 1992					
								01	L CON			
GAS WELL									DIST	7		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF	COMF	PLIANO	TE.	ļ[<u></u>					
I hereby certify that the rules and reg	gulations of the	Oil Conser	rvation			OIL CON	ISER	/ATION	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 1 9 1992							
7007.	-Q				Date	Approve	ed	1 3	1332			
J. W. L. W. L. W. C. W.					∥ _{By} _	By 7.11 d.						
Signature Ted A. Tipton Area Manager Printed Name Title					SUPERVISOR DISTRICT 42							
11-3-92) 325-		, Title							
Date		Tel	ephone No									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells. NMOGCD (5)