

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. CASING ☒ Other ☐

2. NAME OF OPERATOR

Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1100' FSL & 2000' FEL, Unit O

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO

DATE ISSUED

LEASE DESIGNATION AND SERIAL NO.

NM-014378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

30-045-24555

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H.J. Loe Federal B

9. WELL NO.

#3E

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz PC/DK

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SW/4, SE/4

Sec. 23, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 9-29-80 16. DATE T.D. REACHED 10-31-80 17. DATE COMPL. (Ready to prod.) 11-17-92 18. ELEVATIONS (DP, RNB, RT, GB, ETC.)* 5583' KB 19. ELEV. CASINGHEAD 5595' KB

20. TOTAL DEPTH, MD & TVD 6278' 21. PLUG. BACK T.D., MD & TVD 6221' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Surf. to TD ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Top - 1614', Bottom - 1656'; Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	481'	12-1/4"	440 sxs.	Circ.
4-1/2"	10.5#	6278'	7-7/8"	1200 sxs.	TOC Unknown
	DV Tool	3264'		1250 sxs.	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		For 2-3/8" Tbg, Sliding Sleeve @ 6168'.			2-3/8"	6261'	1678'
					1-1/4"	6100'	

31. PERFORATION RECORD (Interval, size and number)

PC: 1614'-1620', 1650'-1656'; 0.45", 4 JSFP.
DK: 6066'-6069', 6138'-6142', 6145', 6148', 6156',
6160', 6164', 6168', 6171', 6176', 6179'; 1 JSFP.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1614'-1656'	Fraced w/ 30,000 gals. XL gel & 130,000# 20/40 sand,
" "	tailed w/ 24,000# resin coated sand.
" "	

33. PRODUCTION

DATE FIRST PRODUCTION 11-17-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 11-17-92 HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BDL. 0 GAS—MCF. 305 WATER—BDL. 85 GAS-OIL RATIO 0

FLOW. TUBING PRESS. 110 CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BDL. GAS—MCF. WATER—BDL. OIL GRAVITY API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold. TEST WITNESSED BY H. Benally

35. LIST OF ATTACHMENTS Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED J. LaSota TITLE Area Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			NO DST'S OR CORES WERE TAKEN.	Fruitland	1356'	
				Pictured Cliffs	1608'	
				Chacra	2595'	
				MV Clifhouse	3143'	
				Menefee	3295'	
				Pt. Lookout	3974'	
				Gallup	5225'	
				Greenhorn	5966'	
				Graneros	6015'	
				Dakota	6061'	