

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM-014378

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone N 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O : 1100 Feet From The SOUTH Line and 2000 Feet From The

EAST Line Section 23 Township 29N Range 12W

8. Well Name and Number

H J LOE B FEDERAL

3 E

9. API Well No.

3004524555

10. Field and Pool, Exploratory Area

BASIN DAKOTA/FULCHER KUTZ P.C.

11. County or Parish, State

SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.) *

Upon approval from the NMOCD, Texaco E. & P., Inc. intends on downhole commingle the Fulcher Kutz Pictured Cliffs Pool and the Basin Dakota Pool in the subject well. Attached are the current and proposed completions. The following procedure will be used:

Pull out of hole with 1-1/4" TBC @ 6100'
Pull out of hole with 2-3/8" TBC @ 6261'
Go in hole with 2-3/8" TBC and seating nipple to 6179'
Go in hole with pump and rods to 6179'
Put well on downhole commingled production.

RECEIVED
MAY - 8 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

DATE 4-24-95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL: None

APPROVED

DATE

MAY 09 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

DISTRICT MANAGER



H. J. LOE FEDERAL B No. 3E

CURRENT COMPLETION

RECEIVED
SLY

11/25/82

95 HCV - 1 PM 2:14

070 FARMINGTON, NM

LOCATION:

Unit O, 1100' FSL & 2000' FEL
Sec. 23, T29N, R12W
San Juan County

SPUD DATE:

9/29/80

COMPL. DATE:

10/31/90

PICTURED CLIFFS PERFORATIONS:

1614'-1666'

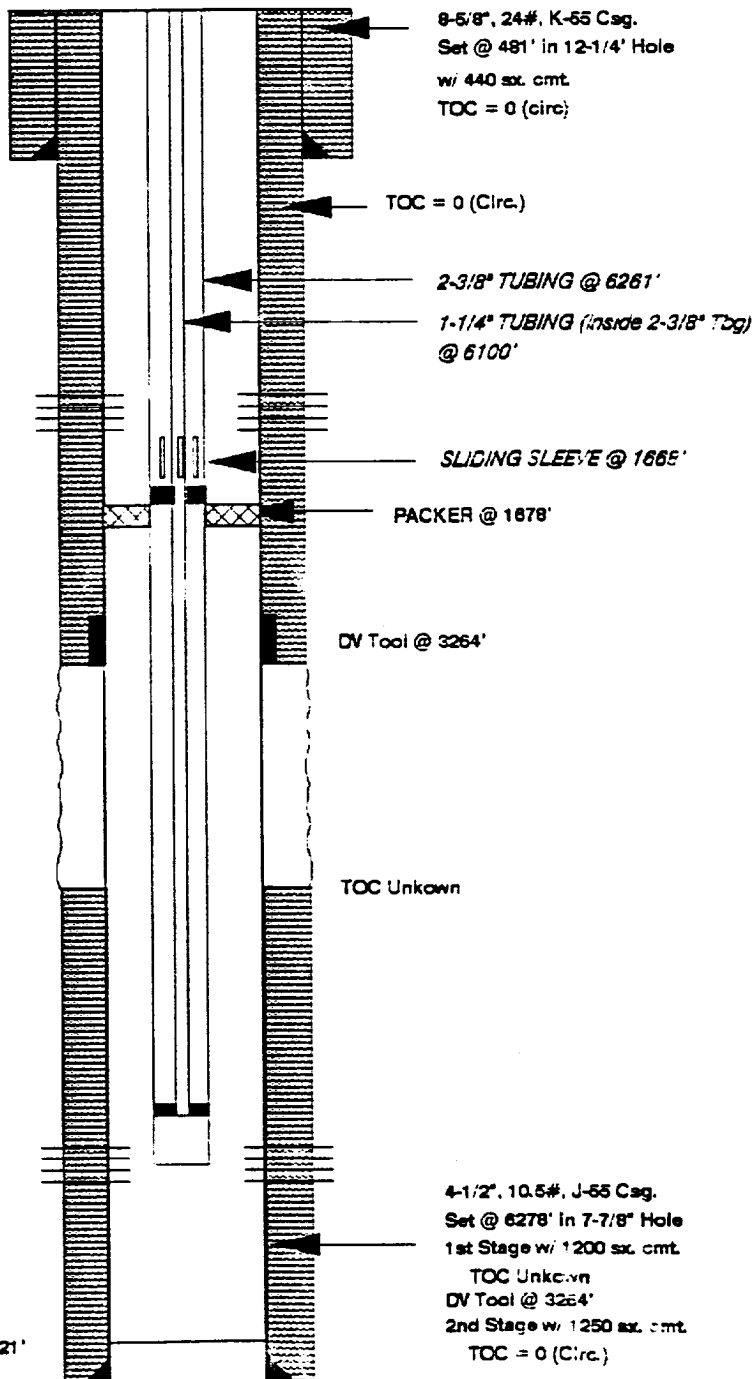
FORMATION TOPS:

Fruitland 1356'
Pictured Cliffs 1608'
Chacra 2595'
Mesa Verde 3143'
Gallup 5225'
Dakota 6061'

DAKOTA PERFS:

6066' - 6179'

PBTD - 6221'
TD - 6278'





H. J. LOE FEDERAL B No. 3E070 FARMINGTON, NM Proposed Commingled Completion

RECEIVED
BLM

95 MAY -1 3:2:14

LOCATION:
Unit O. 1100' FSL & 2000' FEL
Sec. 23. T29N, R12W
San Juan County

SPUD DATE: 9/29/90
RECOMPL DATE: 11/17/92

PICTURED CLIFFS PERFS (11/92):
1614'-20', 1650'-56': 4 JSPF
Frac w/ 30000 gals. XL gel, 130000# 20/40 sand
tailed w/ 24000# resin coated sand.

FORMATION TOPS:

Fruitland 1356'
Pictured Cliffs 1608'
Chacra 2595'
Mesa Verde 3143'
Gallup 5225'
Dakota 6061'

DAKOTA PERFS (10/80):

6066'-69', 6133'-42', 6145', 6148', 6156',
6160', 6164', 6168', 6171', 6176', 6179'.
w/ 1 JSPF.
Acidized w/ 1500 gals. MSR acid w/ 4 gals. per
1000 inhibitor 400 SCF N2 per bbl
64000 gals. water & 47500# sand.

