repropriate tradict Office
DISTRICE'1
P.O. Box 1980, Hobbs, NM 88240 лении э с

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICLII P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOI	R ALLOWA ISPORT O							
Operator	TOTAN	ISPONT OF	L WAD IAN	TUHALG		API No.			
Amaca Produc	ction Co.	· · · · · · · · · · · · · · · · · · ·							
2325 E 304h	Street F	armine		NM	8740	1			
Reason(s) for Filing (Check proper box) New Well	Change in Tr	macmoder of	n 🔲 Of	her (Please expl	ain)				
Recompletion	L	ry Gas	Effect	rive 4-	1-89				
Change in Operator		ondensate 🔯					<u>2903</u>	2 7	
If change of operator give name and address of previous operator							~~~~	-2-L	
II. DESCRIPTION OF WELL Lease Name								' 1	
Gallegos Canvon Unit Com G 179F Basin							of Lease Lease No. Federalor Fee SF 078109		
Location Unit Letter	_ : !! Fe	ed From The			40 F		E		
Section 26 Townshi		ange 120		MPM.	San	cet From The		Line	
III DECIGNATION OF THE ASS	• .				~×40 ~	7000		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL or Condensate								
Meridian Oil Inc	Addicss (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing	P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)								
El Pasa Natural Gas If well produces oil or liquids, Unit Sec. Twp. Rgc. give location of tanks.			Caller Service 4990, Farminaton Nm					,7499	
	12 30 30	mal M	Ye	S	<u>i_5</u>	-11-81	<i>.</i>		
If this production is commingled with that (IV. COMPLETION DATA		l, give comming	ling order num	ber:					
Designate Type of Completion			New Well	Workover	Deepen	Plug Back San	ne Res'v Dif	f Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>		<u> </u>			Depth Casing Sh			
	TUBING, CA	SING AND	CEMENTIN	VG RECORI	<u> </u>	<u>.</u> 6		•	
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CEMENT				
					<u> </u>		- 		
T TROP DATE AND NOTES								 -	
/. TEST DATA AND REQUES OIL WELL (Test must be after re									
Date First New Oil Run To Tank Date of Test			t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bolk			Gas- MCF				
			#: ⁻	· · · · <u>· · · · · · · · · · · · · · · </u>			Marie Silver		
GAS WELL Actual Frod. Test - MCF/D	(Fallación de la companya de la comp		نفني د دو د دو	*3(** ;		1	图片 湖	•	
remail 1 tot. 1681 - MC140	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
'I. OPERATOR CERTIFICA	TE OF COMPLIA	ANCE	1		<i>*</i>	14. J. 44. 4. 17. 14. 17. 14. 17. 17. 17. 17. 17. 17. 17. 17. 17. 17			
I hereby certify that the rules and regulat	ions of the Oil Conservation	n	C	IL CON	SERVA	TION DIV	/ISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						•		•	
A C I will knowledge and belief.			Date Approved				<u> 1930 - 11 - 1</u>		
120 haw						APR 03.1	989		
Signature B.D. Show Adm. Supy			By						
3-89-89 (505) 325-8841			Titlesuper			RVISION DISTRICT # 3			
L'alt	Telephone	No.				•		. •	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells