PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Forin 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM 0702		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Reid "B"		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	3		
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Bloomfield Chacra Ext.		
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 31, T-29N, R-10W, N.M.P.M.		
AT SURFACE: 1020 ft./S ; 1120 ft./W line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	5752 R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF [] [X]			
FRACTURE TREAT			
REPAIR WELL	ANOVE BOOM AND THE STATE OF THE		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Spudded 9-7/8" surface hole at 4:45 p.m. 3-7-81.
 - 2. Drilled 9-7/8" surface hole to total depth of 220 ft. R.K.B.

- Ran 5 joints of 7-5/8", 26.40#, K-55 casing and set at 214 ft. R.K.B. 3.
- Cemented with 75 sacks of class "B" with 3% calcium chloride. Plug down at 1:00 a.m. 3-8-81. Cement circulated to surface.
- Waited on cement for 12 hours.
- 6. Pressure-tested casing to 1000 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Ty	pe		Set @	Ft.
18. I hereby certify that the foregoing	strue and correct			
18. I hereby certify that the foregoing is signed from the E. Kelly Kenneth E. Roddy	TITLE Production	Supt. DATE	March 10, 1981	
	(This space for Federal or Stat			
APPROVED BY	TITLE	DATE	ACCEPTED FOR	RECORD

NMOCC

MAR 12 1981

*See Instructions on Reverse Side

