		_					
	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					
	SANTA FE	REQUEST FOR ALLOWABLE					
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL 23 1982					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	ORTER OIL OIL CON. COM.					
	TRANSPORTER OIL			\0 _{!!}	Con co		
	GAS	4		\	DIST COM.		
	OPERATOR	4					
ı.	PRORATION OFFICE Constitution of the constitut						
	Union Texas Petroleum Corporation						
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Change of Ownership to						
	Recompletion	Oil Dry Gas Unicon Producing Company successor to					
	Change in Ownership X	Casinghead Gas Conder	nsate 🔲 Suppon	Frangy C	orponatio n		
	If change of ownership give name	Supron Energy Corporation	n. P. O. Box 80	8. Farmin	gton, New Mexico 874	01	
	and address of previous owner						
II.	Lease Name	rmation Kind of Lease Lease No.					
	Diametrald Cl		sacra Ext State, Feder		ral or Fee Fed SF-047020B		
	Congress Location	Disomiteia si	idera zac				
	Unit Letter N ; 800 Feet From The South Line and 1725 Feet From The West						
	Unit Letter;;	Unit Letter R ; OUU Feet From The Double Line and 1723 Feet From The Note T					
	Line of Section 26 Township 29 North Range 11 West , NMPM, San Juan County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Oil	Address (Give address	to which appro-	ved copy of this form is to be ser	11)		
			Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering Co.		First International Building				
	Southern Union Gathe	Dallas, Texas	75201				
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Page. Is gas actually connected? When 9-15-81						
	<u> </u>	th that from any other lease or pool,		er number:	<u> </u>		
	COMPLETION DATA						
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover	Deepen	Plug Back Same Res'v. Dif	Hes'v.	
			Total Depth		P.B.T.D.		
	Date Spudded 3-1-81	Date Compl. Ready to Prod. 4-15-81	2960		2927'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	5606'	Bloomfield Chacra Ext	2746'		no tubine		
	Perforations				Depth Casing Shoe		
	2746-2869'						
	TUBING, CASING, AND CEMENTING RECORD					· · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
	9-7/8"	7-5/8"	216		175		
	6-5/8"	2-7/8"	2959		550		
					 		
			<u>i</u>		<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OII, WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	But I have the car have to a same						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	_ •						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
					~=		
	GAS WELL		Phile Condition of the Condition				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
		Tubian December (Shipt An)			Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		5		
4 7=	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
VI.	CERTIFICATE OF COMPLIANCE		II .				
	Y beach, positive that the rules and regulations of the Oil Consequetion		APPROVED				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
	above is true and complete to the best of my knowledge and belief.		BY Original Signed by Jeff Edmister				
	Union Texas Petroleum Corporation		TITLE	DEPUTY OIL & GAS INSPECTOR, DIST. #3			
			This form is to be filed in compliance with RULE 1104.				
			Tf this is a sa	quest for alloy	wable for a newly drilled or d	eepened	
	(Sign		at he accompa	inied by a tabulation of the direct with RULE 111.	eviation		
	Vice . Dessident		If tests taken on the				

6/10/82 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply