

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-045-24574  
5. LEASE DESIGNATION AND SERIAL NO.

SF 047020-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Summit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Bloomfield Chacra Extension

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREASec. 34, T-29N, R-11W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 920 Ft./North; 835 Ft./East line

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

1.5 Miles Southeast of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 835 Ft.

16. NO. OF ACRES IN LEASE

400.28

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

982 Ft.

19. PROPOSED DEPTH

2930 Ft.

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160.00 NE/4 161.58

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5602 GR

22. APPROX. DATE WORK WILL START\*

August 7, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.40	200 Ft.	100 Sx. circulated
6-3/4"	2-7/8"	6.50	2930 Ft.	300 Sx. This action is subject to administrative appeal pursuant to 30 CFR 290.

We propose to drill this well through the Chacra zone to a T.D. of  $\pm$  2930 feet using mud as a circulating medium. 7-5/8" will be set at  $\pm$  200 ft. and will be landed and cemented back to surface. 2-7/8", 6.50# tubing will be run and cemented as a production casing string. The casing pressure tested, perforated and fractured to stimulate production, The well will be cleaned up then the well head nipped down. The well will be tested and connected to a gathering system.

This well will be drilled on acreage dedicated to a gas transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Mollo

TITLE Area Superintendent

DATE July 29, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY  
CONDITIONS OF

TITLE

DATE

ch 3rd

SEP 30 1980

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

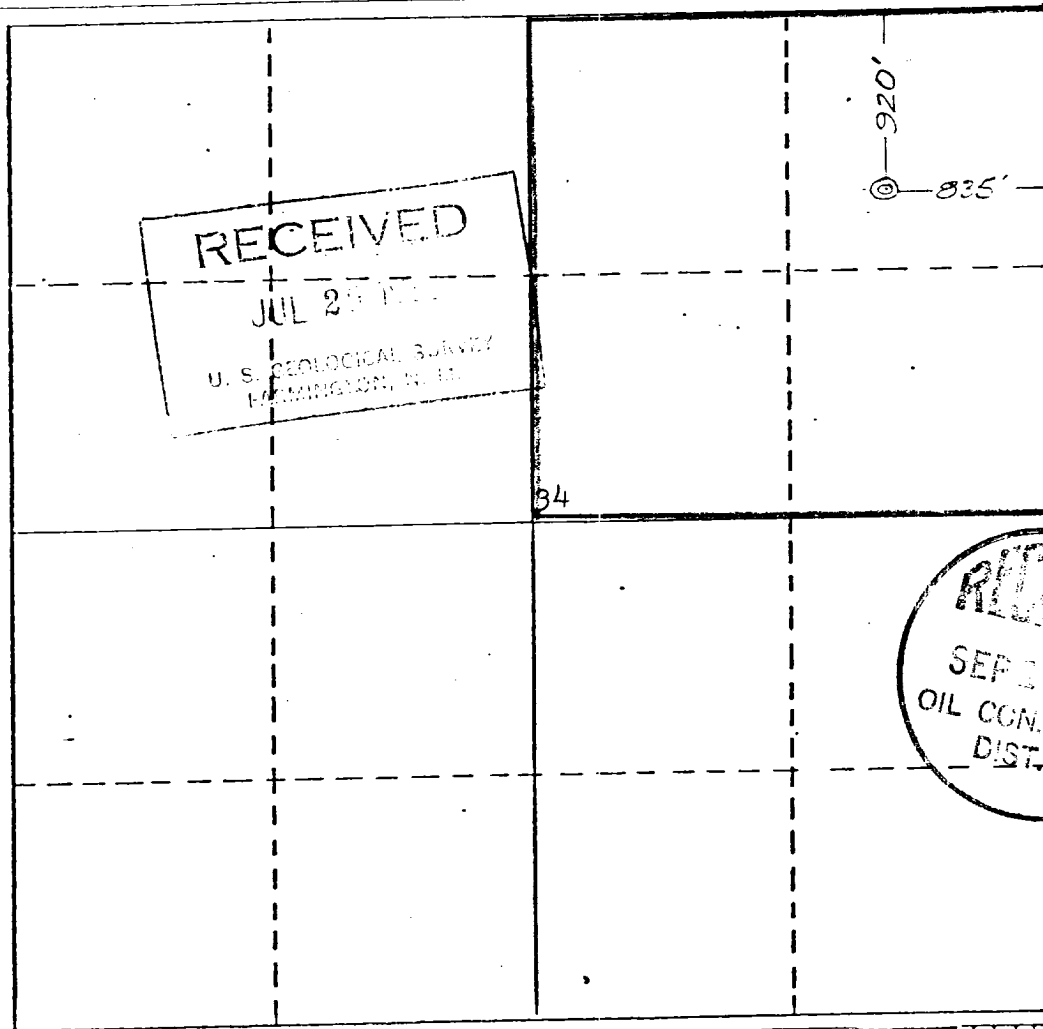
Operator <b>SUPRON ENERGY CORPORATION</b>			Lease <b>SUMMIT</b>		Well No. <b>9</b>
Unit Letter <b>A</b>	Section <b>34</b>	Township <b>29 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>920 feet from the <b>NORTH</b> line and</span> <span>835 feet from the <b>EAST</b> line</span> </div>					
Ground Level Elev. <b>5602</b>	Producing Formation <b>CHACRA</b>	Pool <b>BLOOMFIELD EXTENSION</b>		Dedicated Acreage: <b>NE/4 160-00</b> <span style="float: right;">161.58 Acres</span>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*

Name

**Rudy D. Motto**

Position

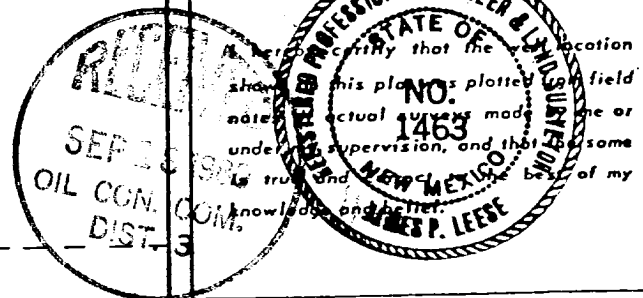
**Area Superintendent**

Company

**Supron Energy Corporation**

Date

**July 28, 1980**



Date Surveyed

**June 20, 1980**

Registered Professional Engineer  
and/or Land Surveyor

*James P. Leese*  
**James P. Leese**

Certificate No.

**1463**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

SUPRON ENERGY CORPORATION

SUMMIT NO. 9

NE/4 Sec. 34, T-29N, R-11W, N.M.P.M.

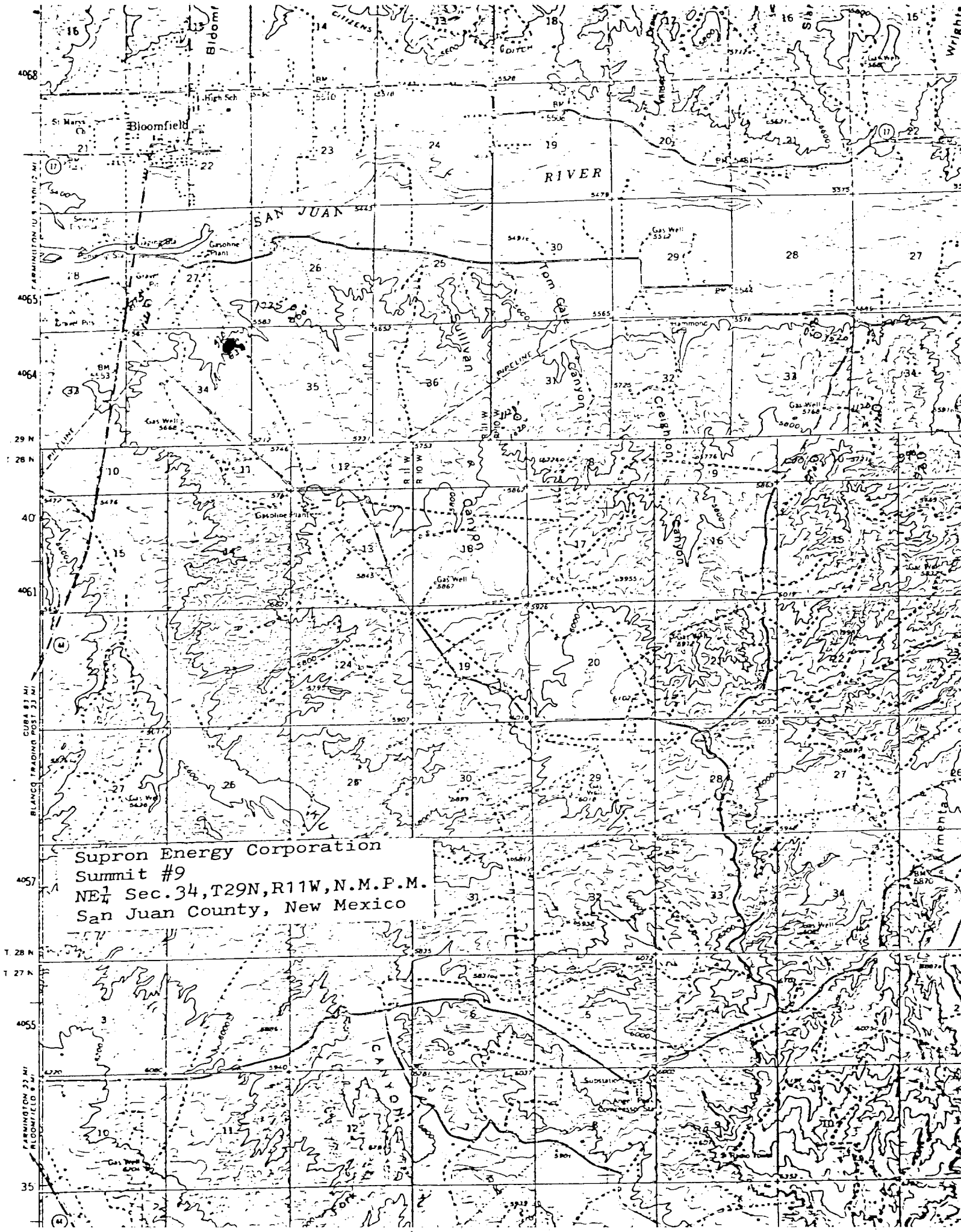
San Juan County, New Mexico

1. The Geologic name of the surface formation is "Wasatch".
2. The estimated tops of important Geologic markers are:
  - A. Top of the Ojo Alamo 570 Ft.
  - B. Top of the Fruitland 1480 Ft.
  - C. Top of the Pictured Cliffs 1720 Ft.
  - D. Top of the Chacra 2730 Ft.
3. The estimated depth at which anticipated water, oil or other mineral bearing formations are expected to be encountered are:
  - A. Top of the Ojo Alamo 570 Ft. Water
  - B. Top of the Fruitland 1480 Ft. Water
  - C. Top of the Pictured Cliffs 1720 Ft. Gas
  - D. Top of the Chacra 2730 Ft. Gas
4. The casing program is shown on form 9-331C and all casing is new.
5. The lessee's pressure control equipment schematics are attached along with minimum specifications, testing procedures and frequencies.
6. The type, estimated volumes and characteristics of the circulating medium are as follows:
  - A. 0 to 200 Feet Natural mud
  - B. 200 to 2930 feet Permaloid non dispersed mud containing approximately 67 sx. of Permaloid and 10 sx. of C.M.C.
7. The auxiliary equipment will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
8. This well is in an area which is heavily developed; therefore we will not have a testing or coring program. The logging program is as follows:
  - A. E.S. Induction
  - B. Gamma Ray Density
  - C. Gamma Ray Correlation
  - D. Cement Bond or Temperature
9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulfide problems in this heavily developed area.
10. The anticipated starting date for this well is August 7, 1980 dependent on rig availability

SUPRON ENERGY CORPORATION  
SUMMIT NO. 9  
NE/4 Sec. 34, T-29N, R-11W, N.M.P.M.  
San Juan County, New Mexico

The following attachments are included with this application:

1. Topographical map showing the proposed location and access road.
2. Planned access road 200 feet long and 20 feet wide approaching the location from the East. The road will follow the natural contours of the land and will have drainage facilities installed to meet the requirements of NTL-6. No extra surfacing materials will be used.
3. Map showing existing production facilities and access roads.
4. Location of surface equipment if required.
5. Drilling and completion water will be obtained from the San Juan River.
6. All pits will be fenced and constructed in such a manner as to prevent litter on the location.
7. We will dispose of all waste by placing it in the reserve pit and burying it when the well is completed.
8. There is no camp at or near the site.
9. There is no air strip.
10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit and etc.
11. A letter of certification is attached. The operators representative for compliance purposes is Rudy D. Motto, Area Superintendent, P.O. Box 808, Farmington, New Mexico 87401. Phone (505) 325-3587.
12. After the well is completed, the location will be cleaned up and bladed. The reserve pit will be allowed to dry, then be filled and restored to its natural state.
13. The soil is sandy clay loam and the principal vegetation is brome, snakeweed, indian ricegrass, galleta and prickley pear.



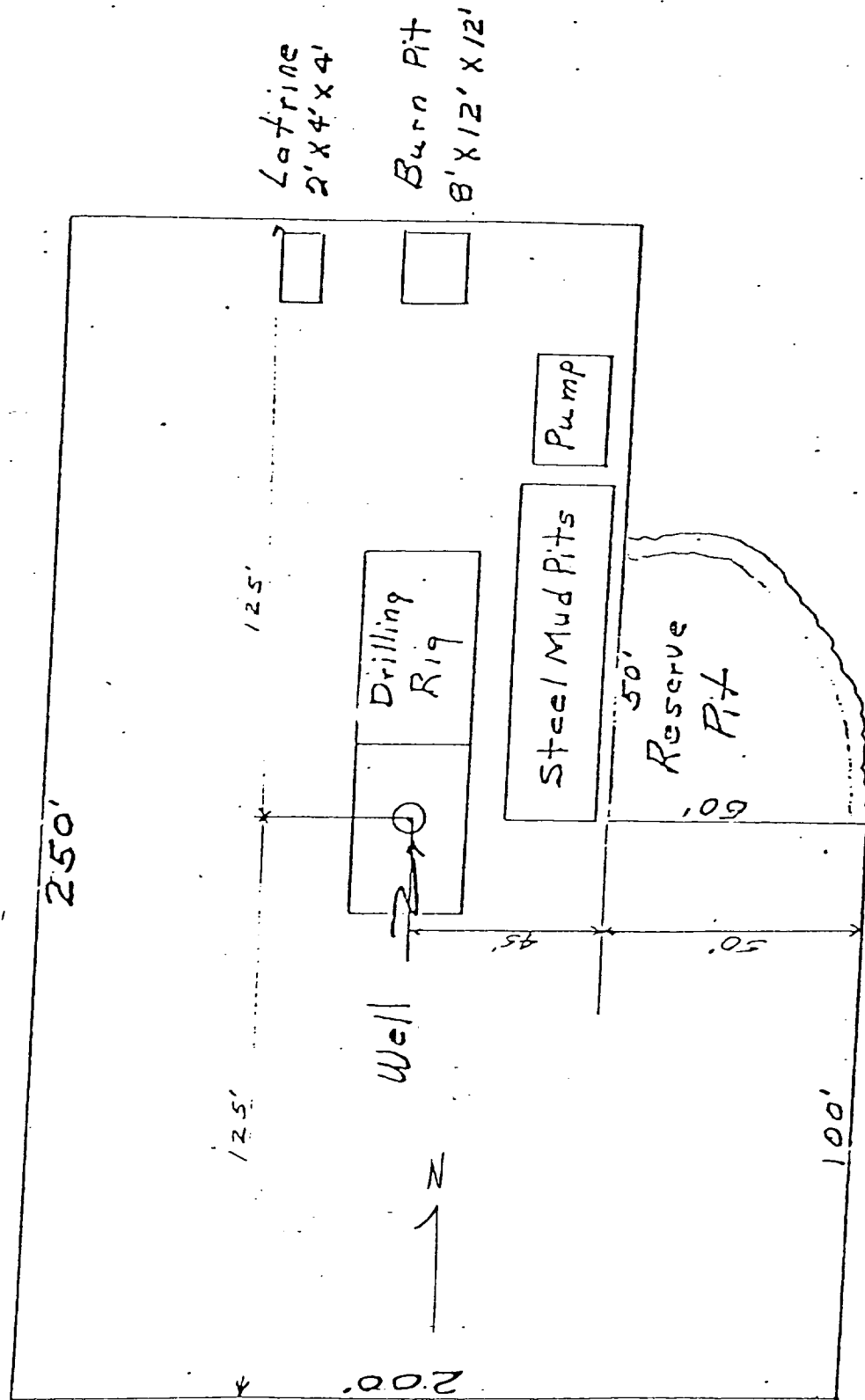
Supron Energy Corporation  
Summit #9  
NE 1/4 Sec. 34, T29N, R11W, N.M.P.M.  
San Juan County, New Mexico

# LOCATION AND EQUIPMENT LAYOUT

SUPRON ENERGY CORPORATION

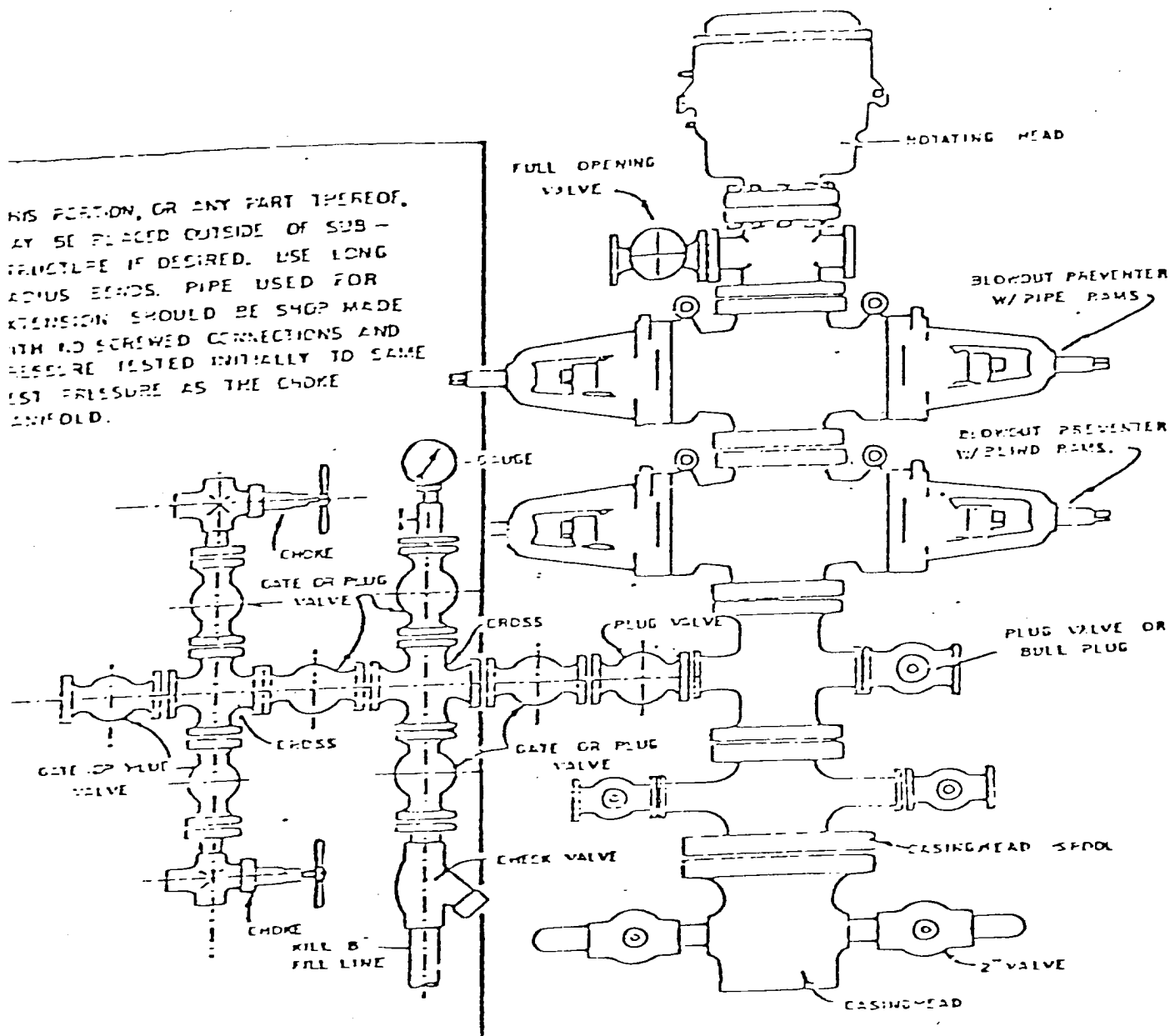
SUMMIT NO. 9

920 Ft./North; 835 Ft./East line  
Sec. 34, T-29N, R-11W, N.M.P.M.,  
San Juan County, New Mexico

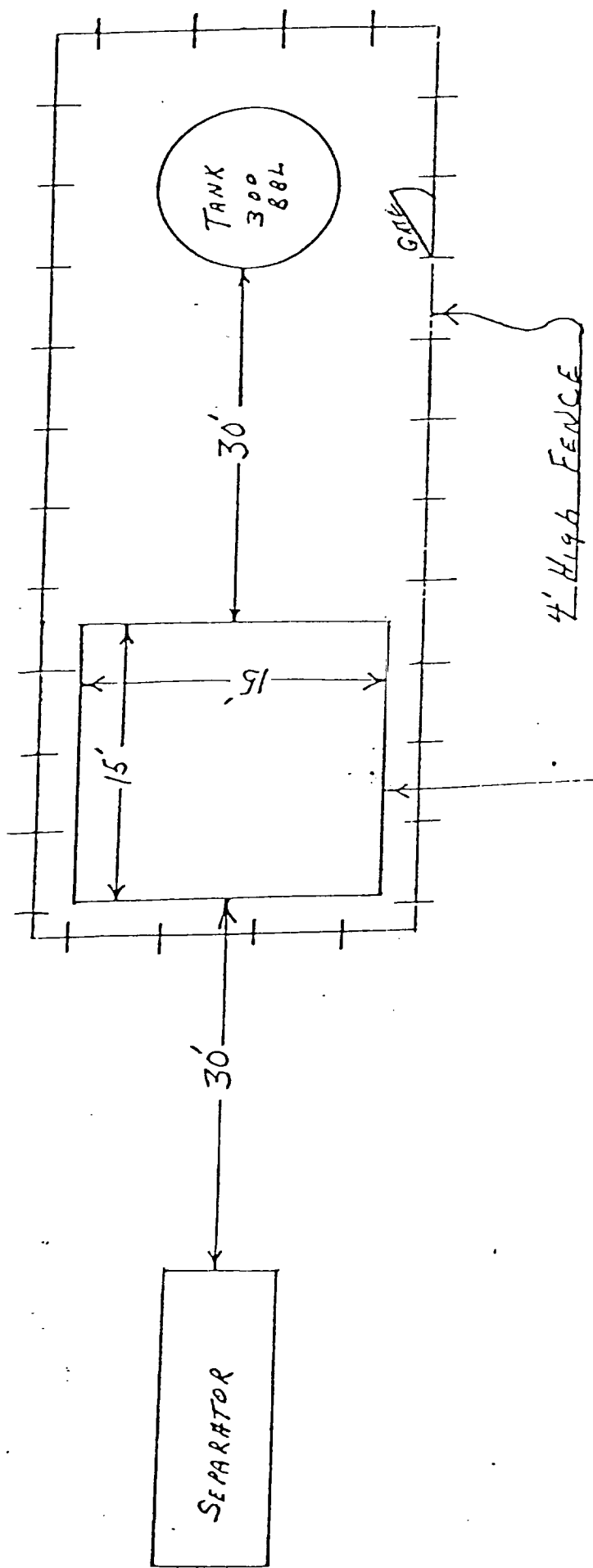


Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOOKUP





SUPRON ENERGY CORPORATION  
Post Office Box 808  
FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION



Rudy D. Motto  
Area Superintendent  
Phone: 325-3587