

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Supron Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 047020 A	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920 Ft./North; 835 Ft./East line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						9. WELL NO. 9	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Bloomfield Chacra Extension	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPUDDED 11/6/80	16. DATE T.D. REACHED 11/11/80	17. DATE COMPL. (Ready to prod.) 12/23/80	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5615 R.K.B.		19. ELEV. CASINGHEAD 5602		
20. TOTAL DEPTH, MD & TVD 2985 MD & TVD	21. PLUG, BACK T.D., MD & TVD 2948 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY -->	ROTARY TOOLS 0 - 2985	CABLE TOOLS ---		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2747 - 2857 Chacra (MD & TVD)					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
7-5/8"	26.40	270	12-1/4"	250 Sacks			
2-7/8" EUE	6.50	2977	6-3/4"	430 Sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					NO TUBING		
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 2747, 49, 50, 51, 52, 2843, 44, 45, 53, 54, 55, 56, 57. (Total of 13 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
2747 - 2857			1000 gal 7-1/2% HCL, 58,000 lb. 10-20 sand, and 44,000 gal. of 70-30 foam.				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/23/80	3	3/4"	-->		265		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	164	-->		2116			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Clifton Gates	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy		TITLE <u>Production Superintendent</u>			DATE <u>December 24, 1980</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)