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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2447

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602	9. Well No. 324
4. Location of Well UNIT LETTER <u>G</u> , <u>1590</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat West Kutz Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 5,472' - K.B. 5,474'	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recement csg

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Energy Reserves Group, Inc., as operator of the subject well proposes to squeeze the 7" casing - 4-1/2" production annulus w/50 sx 50-50 Pozmix cement to cover the Ojo Alamo w/cement (according to R. Tucker Attebery, consulting geologist, the Ojo Alamo lies from the bottom of the surface casing to 174'. The cement top is \pm 400', the above cement should yield sufficient volume to bring cement from the present top to surface).

Squeeze through perforations at least 50' below base of Ojo Alamo and circulate



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED AC [Signature] TITLE Production Engineer-RMD DATE 4-22-81

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 1981

CONDITIONS OF APPROVAL, IF ANY: