State of New Mexico Form C-103 Submit 3 Copies to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT] P.O. Box 1980, Hobbs, NM \$8240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-045-24615 D'STRICT II P.O. Drewer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE D'STRICT III 1(00 Rio Brizos Rd., Aziec, NM 87410 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GALLEGOS CANYON UNIT WELL | WELL X OTHER 2. Name of Operator 8. Well No. GCU #323 BHP PETROLEUM (AMERICAS) INC. 3. Address of Operator 9. Pool name or Wildcat Basin Fruitland Coal P.O. BOX 977 FARMINGTON, NEW MEXICO 4. Well Location 860 Feet From The _ West Line South M: 1030 Feet From The Line and San Juan County 12W Section 29N Range **NMPM** Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5622' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL MORE PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PLUG AND ABANDONMENT TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB O'THER: OTHER:_ RECOMPLETION 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03/10/94 - MIRU workover rig. Ran GR-CCL log from 1557' to 1200'. Test csg. to 2500 psi. Perforated set CIBP @1497'. Fruitland Coal from 1469' to 1486'. 03/11/94 - Tried fracturing well with N2 foam-screened out-prepared to pump a crosslink job. 03/12/94 - Fractured well with crosslink gel and 55,000 lbs. sand. Ran 2-3/8" tbg. and tag sand @1352'kb. Circulate hole clean to PBTD. Landed 2-3/8" tbg. at 1352'kb. 03/13/94 - Swabbed well in. 03/15/94 - Released rig. 03/23/94 - MIRU workover rig and ran rods and pump-Released rig-Park tested well. Test: 95 MCFPD, 40 BLWPD, CSG 29psi through a 3/8" choke. sports true and complete to the best of my knowledge and belief. DATE 12-05-94 PRODUCTION SUPT. SIGNATURE . TELEPHONE NO.327-1639 TYPE OR PRINT NAME J.C. HARRIS (This space for State Use)

SUPERVISOR DISTRICT # 3

- 6 1994

Original Signed by FRANK T. CHAVEZ