Submit 3 Copies To Appropriate District Office	State of	New Me	xico				Form C-103
District I	Energy, Minerals	and Natu	ral Resour	ces			ed March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II					WELL API N		45
811 South First, Artesia, NM 88210	OIL CONSERV			N	5. Indicate T	30-045-246	912
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South	ı St. Frar	ncis Dr.		STAT	``n <del>.71</del>	EE 🗆
District IV	Santa Fe	e, NM 87	7505			& Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505						1318	7140.
SUNDRY NOT	TICES AND REPORTS O				7. Lease Nar	ne or Unit Ag	greement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEE	PEN OR PLI	JG BACK TO	) A		•	
PROPOSALS.)	CATION FOR PERMIT (FOR	::   (191) FC	or some	À	6-11		
1. Type of Well:	P.	DE			Gallegos Ca	nyon Unit	
	X Other		<u> </u>	<u> </u>	0 11 11 2		
Name of Operator     Amoco Production Company	* ** *** **			들었	8. Well No.	222	
3. Address of Operator	<u> </u>	<del></del>			9. Pool name	323	
P.O. Box 3092 Houston, Tx 772	153	) 수	, ^	y <b>y</b>			Kutz PC, West
4. Well Location		<del>(il</del> oo)		<del>)`````</del>	Dusin 1 Tulta	and Courter	itutz i c, west
Tirita Y saassa Batta S	020 - 64 6 41 64	in in the second second	. ista	0.60	6 / 6		
Unit <u>Letter M 1</u>	030 feet from the Sout	<u>in</u>	line and _	860	feet from t	the <u>West</u>	line
Section 32	Township	29N	Range	12W	NMPM	San Jua	n County
	10. Elevation (Show v	whether Di <b>5622' GR</b>	R, RKB, RT,	, GR, etc	:.)		
11 Check	Appropriate Box to In		ature of N	lotice 1	Report or Ot	her Data	
	NTENTION TO:	arcate 14			SEQUENT		OF.
PERFORM REMEDIAL WORK			REMEDIA				RING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMEN	NCE DRI	LLING OPNS.		
PULL OR ALTER CASING	MULTIPLE		CASING -	TEST AN	1D	□ ABANI	DONMENT
	COMPLETION		CEMENT	JOB			
OTHER: Re-enter PC & DHC with	/FC	$\boxtimes$	OTHER:				
12. Describe proposed or comple	eted operations. (Clearly s	tate all per	tinent detai	ls, and g	ive pertinent d	ates, includin	g estimated date
of starting any proposed work	(). SEE RULE 1103. For	Multiple (	Completions	s: Attacl	n wellbore diag	ram of propo	sed completion
or recompilation.  Amoco Production Company requ	rasta manusiasian ta na anta		D: C1:4	CC- XV4	1		
with the existing Basin Fruitland				iis, wesi	poor and com	ningie produ	ction down hole
The Basin Fruitland Coal (71629)				Pre-Appr	roved for Down	n hole Comm	ingling ner
NMOCD CASE NO.12520, ORD	ER NO. R-11567 effective	04/26/20	01. Althou	gh the in	terest owners a	re not identic	al between
these two pools, this same order e	stablished approval for sub	osequent a	pplications	for the d	own hole comr	ningling of p	roduction in
wellbores within the Gallegos Car		the unit i	nterest own	ers, ther	efore, no additi	ional notificat	tion is required
prior to down hole commingling a Production is proposed to be alloc		ion method	ducing the i	nrojectec	l future decline	for producti	on from the
Basin Fruitland Coal. That produ	ction shall serve as a base	for produc	tion subtrac	cted from	the total prod	uction for the	commingled
well. The balance of the production	on will be attributed to the	Kutz Pict	ure Cliffs.	Attached	is the future p	roduction dec	line estimates
for the Basin Fruitland Coal. Con		vnhole in t	he subject v	well from	the proposed	pools will no	t reduce the
value of the total remaining produ	ction. $\int \int \int$	( (.	05A	- 2			
I hereby certify that the information	on above is true and compl	lete to the	best of my l	knowled	ge and belief.		
31311 TUDE (1/11 11	/_						
SIGNATURE Churry H	ava	_TITLE_ <u>I</u>	Permitting	Analyst		_DATE12	2/19/01
Type or print name Cherry	Hlava			Telepl	none No. 281-	366-4081	
(This space for State use)	d bee stranged as a second	DE	PUIT LOL IN	Sec.		DEC	24 2001
APPPROVED BY		ੀੀTLE	- "		·	DATE	2 1 2001
Conditions of approval, if any:						7 T	

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

	WE	LL LOCATION AND .	ACREAGE DEDICATION PLAT		
API Number		<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name		
30-045-24	615 79680 Kutz Pictured Cliffs, \		est		
<sup>4</sup> Property Code		<sup>5</sup> Property Name			
000570		Gallegos Canyon Unit			
OGRID No.	<sup>8</sup> Operator Name			<sup>9</sup> Elevation	
000778	Amoco Production Company			5622'	
				·	

<sup>10</sup> Surface Location Feet from the North/South line Feet from the East/West line County UL or lot no. Lot Idn Section Range Township 1030' South 860' 32 29N 12W West San Juan Unit M 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Range County Township 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160 Ac.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

		NON-STANL	<u>DARD UNIT HAS BEE</u>	N APPROVED BY THE	E DIVISION
16					17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein  is true and complete to the best of my knowledge and
			N. 12 13 1	488	Chury H/ava Signature
			DEC :	2001	Printed Name
			Par.		Regulatory Analyst Title 12/19/2001
			**************************************	Q Circles	Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyor:
860'					
	,020,				ORIGINAL ON FILE
					Connear Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

	AMENDED REPOR	₹,
WELL LOCATION AND ACREAGE DEDICATION PLAT	 	

API Number	<sup>2</sup> Pool Code	<sup>1</sup> Pool Code <sup>1</sup> Pool Name		
30-045-24615	71629	Basin Fruitland Coal		
<sup>4</sup> Property Code	<sup>5</sup> Property Name		<sup>6</sup> Well Number	
000570	Gallego	323		
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation	
000778	Amoco Production Company		5622'	

<sup>10</sup> Surface Location North/South line Feet from the East/West line County Feet from the UL or lot no. Section Township Range Lot Idn 1030' South 860' West San Juan 29N 12W 32 Unit M

11 Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Feet from the Range Lot Idn UL or lot no. Section Township 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320 Ac.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STAIN	DAKD UNIT HAS BEE	NATINOVED DI III	DIVISIOIV
16				<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
			217	Cherry Hlava
		(Sur		Signature
		€ DEC	2001	Printed Name
				Regulatory Analyst
				Title
			i di di se	12/19/2001
				Date
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the best
				of my belief.
				Date of Survey
860'				Signature and Seal of Professional Surveyor:
o'				
,080/				ORIGINAL ON FILE
				Certificate Number

# GCU 323 Basin Fruitland Coal San Juan County, NM Unit M Sec 32 T29N-R12W API 30-045-24615

### Reason for work:

This Fruitland Coal producer is to be down hole commingled with the Pictured Cliffs. Tubing will be changed out to polyethylene lined pipe to eliminate rod cutting.

#### Procedure:

- 1. MIRU SU. Record TP and CP.
- 2. POOH with rods and pump. ND WH, NU BOP.
- 3. POOH with 2-3/8" production tbg.
- 4. RIH with bit, float valve, and drill collars.
- 5. D/O CIBP at 1497' circulating with air. Clean out to 1583' PBTD.
- 6. PU 30' above Fruitland Coal perfs and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat step until sand feed-in stablizes.
- 7. POOH, laying down 2-3/8" tubing.
- 8. PU x RIH with new 2-7/8" NUE polyethylene lined tbg with turned down collars:
  - a) Cut off joint
  - b) SN
  - c) 2-7/8" tbg to surface
  - d)  $2-7/8" \times 2-3/8"$  crossover
  - e) 2-3/8" hanger joint

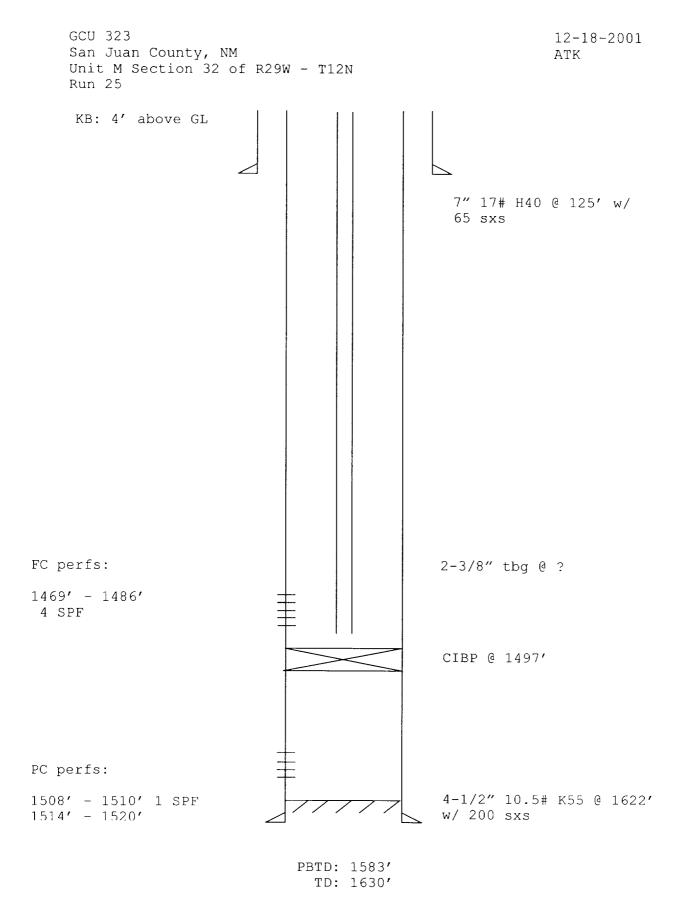
Land tbg at +/- 1545'.

- 9. ND BOP. NU tree.
- 10. RIH with rods and redressed pump. Hang well off and check pump action.
- 11. RDMO SU.

#### Allen Kutch

281-366-7955 office 281-366-0700 fax

GCU 323.doc Page 1



GCU 323.doc Page 2

	CDGAS	GCU 323 Fruitland Coal Forecast
Date	(Mcfd)	
1/1/2002	46	
2/1/2002	46	
3/1/2002	46	
4/1/2002	46	
5/1/2002	46	
6/1/2002	45	
7/1/2002	45	
8/1/2002	45	
9/1/2002	45	
10/1/2002	45	
11/1/2002	44	
12/1/2002	44	
1/1/2003	44	
2/1/2003	44	
3/1/2003	44	
4/1/2003	43	
5/1/2003	43	
6/1/2003	43	
7/1/2003	43	
8/1/2003	43	
9/1/2003	43	
10/1/2003	42	
11/1/2003	42	
12/1/2003	42	
1/1/2004	42	
2/1/2004	42	
3/1/2004	42	
4/1/2004	41	
5/1/2004	41	
6/1/2004	41	
7/1/2004	41	
8/1/2004	41	
9/1/2004	41	
10/1/2004	41	
11/1/2004	40	
12/1/2004	40	
1/1/2005	40	
2/1/2005	40	
3/1/2005	40	
4/1/2005	40	
5/1/2005	39	
6/1/2005	39	
7/1/2005	39	
8/1/2005	39	
9/1/2005	39	
10/1/2005	39	
11/1/2005	39	
12/1/2005	38	

38

1/1/2006