

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9104

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602	9. Well No. 326
4. Location of Well UNIT LETTER <u>F</u> , <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1540</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat West Kutz Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 5,560'; K.B. 5,562'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐ Well History ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded @ 6:30 AM 4-10-81.

Drilled 9-7/8" hole to 125'. Ran 3 jts 7" O.D., 17#, H-40, R-3, ST&C new casing set @ 122'. Cemented w/65 sx of Class "B" cement w/2% CaCl₂ and 1/4# Celloflake/sx. Good cement returns.

N.U. & pressure tested BOPE to 500 psi--held o.k.

Drilled 6-1/4" hole to 1,523' and ran logs; then drilled to 1,535'.

Ran 38 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing set @ 1,515'. Cemented w/250 sx of 50-50 Pozmix w/2% Gel; 1/4# Celloflake & 0.5% CFR-2. Plug down @ 2:45 PM 4-12-81. Good cement returns.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. C. Milligan TITLE Drig Supt - RMD DATE 4-15-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 20 1981
CONDITIONS OF APPROVAL, IF ANY: