

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9104 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Energy Reserves Group, Inc. 3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602 4. Location of Well UNIT LETTER <u>F</u> , <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1540</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM. | 7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name 9. Well No. 326 10. Field and Pool, or Wildcat West Kutz Pictured Cliffs 15. Elevation (Show whether DF, RT, GR, etc.) G.L. 5,560'; K.B. 5,562' 12. County San Juan |
|--|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | Well History <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

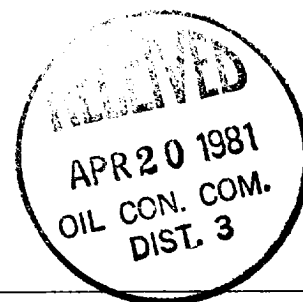
The above referenced well was spudded @ 6:30 AM 4-10-81.

Drilled 9-7/8" hole to 125'. Ran 3 jts 7" O.D., 17#, H-40, R-3, ST&C new casing set @ 122'. Cemented w/65 sx of Class "B" cement w/2% CaCl₂ and 1/4# Celloflake/sx. Good cement returns.

N.U. & pressure tested BOPE to 500 psi--held o.k.

Drilled 6-1/4" hole to 1,523' and ran logs; then drilled to 1,535'.

Ran 38 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing set @ 1,515'. Cemented w/250 sx of 50-50 Pozmix w/2% Gel; 1/4# Celloflake & 0.5% CFR-2. Plug down @ 2:45 PM 4-12-81. Good cement returns.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>S. C. Milligan</u> | TITLE <u>Drlg Supt - RMD</u> | DATE <u>4-15-81</u> |
| APPROVED BY <u>3rd J. Dany</u> | TITLE <u>SUPERVISOR DISTRICT # 3</u> | DATE <u>APR 20 1981</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |