

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Pow C-104 Superceder Old C-104 and C-110 Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	OIL			
LHSPOP				
ERATO			·	
	N OFFICE			
BI	P Petroleum (Amer	icas), Inc.		
	O. Box 3280, Casp	er, WY 82602	Other (Please explain)	
	liling (Check proper box)	Change in Transporter of:	Other (1 rease explain)	
We!1	l H	Oil Dry Gas		
ampletta nae in O	-ner ship	Caelinghead Gas Condensate	· 🗆	
		rgy Reserves Group, Inc.	, P.O. Box 3280, Casper	, WY 82602
	•	2.65		
CRIP?	TION OF WELL AND L	"Ell (10.) 001 1-may 111-1-111	• • • • • • • • • • • • • • • • • • •	Legae No.
	os Canvon Unit	327 West Kutz-Pictur		
Jnit Let	H: 1585	Feet From The North Line a	nd 960 Feet From Th	
ine of			, NMPM, San J	uan County
SIGNA	TION OF TRANSPORT	er of OIL AND NATURAL GAS	agress (Give gadress to which approve	ed copy of this form is to be sent)
	uthorized Transporter of CII			
te o: A:	thorized Transporter of Casi	ngnead Gas or Dry Gas A	diress (Give address to which approve	
El	Paso Natural Gas	CO. Unit Sec. Twp. P.gs. 1	P.O. Box 990. Farmingt	
- locati	duces oil or liquids. on of tanks.		Yes	
is proc	duction is commingled with	that from any other lease or pool, gi	ve commingling order number:	
	TION DATA nate Type of Completio		Narkover Deepen	Plug Back Same Res'v. Diff. Res'v.
Desig			Total Depth	P.3.T.0.
Adtions	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depta
				Depth Casing Shoe
foratio				
		TUBING, CASING, AND	CEMENTING RECORD	
				SACYS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
			er recovery of total volume of load oil	SACKS CEMENT and must be equal to or exceed top allows
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ie Fire	ATA AND REQUEST F I.I. I New Cil Run To Tanca	OR ALLOWABLE (Test must be after able for this dep	er recovery of total volume of load oil	and must be equal to or exceed top allow-
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