

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF 0789266. IF INDIAN, ALLOTTEE OR TRIBE NAME
*7. UNIT AGREEMENT NAME
GALLEGOS CANYON UNIT

8. FARM OR LEASE NAME, WELL NO.

G.C.U. NO. 325

9. API WELL NO.

30-045-24627

10. FIELD AND POOL, OR WILDCAT
W.KUTZ PICTURED CLIFF11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 35, T29N, R13W12. COUNTY OR
SAN JUAN13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1520' FNL & 880' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED 3

15. DATE SPUDDED

04-07-81

16. DATE T.D. REACHED

04-10-81

17. DATE COMPL. (Ready to prod.)

04-01-95

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*

5857' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1772'

21. PLUG. BACK T.D., MD & TVD

1729'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1613'-50' 1654'-90'

PICTURED CLIFF

25. WAS DIRECTIONAL SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
7"	17#	125'	9 7/8"	65 SX CL "B" W/2% CaCl	
4 1/2"	10.5#	1768'	6 1/4"	250 SX 50/50 POZ. W/2% GEL & 1/4# FLOCELE/SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1706'	

31. PERFORATION RECORD (Interval, size and number)

1654' - 90' 3 1/8" HSCG 90 DEG. PHASED
4 JSPF 81 HOLES .39" DIA.
1613' - 50' 3 1/8" HSCG 120 DEG. PHASED
1 JSPF 16 HOLES .39"

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1613'-90'	250 GAL 15% HCL & 33M GAL 70 QUALITY N/2, 113M 12/20 BRADY SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
03-18-95	24	3/8"	→	0	170	77	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
00	50	→	0	170	77	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

J. C. HARRIS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

JRED Lowery

TITLE

MANAGER FIELD OPS

DATE

APR 12 1995
04-07-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE