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## UNITED STATES

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DEPARTMENT OF THE INTERIOR			926 ≕ ≑,₹	-	(छ ≩ ज	
GEOLOGICAL SURVEY		6. IF INDIAN	, ALLOTŤEE 중요공항		BE NAME	:
SUMPRY MOTICES AND DEDG	DTC ON WELLC	7. UNIT AGR			<del>- 함투표</del>	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different			os Canyo		t -53	
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR				
1. oil gas K other			_ ಕ್ರೌಸ್ಟ್	, iiu	o lec abbir	
Well Galler		9. WELL NO.		91	<b>0</b> → 5	
2. NAME OF OPERATOR		325	* B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		163 163 163	
Energy Reserves Group, Inc.  3. ADDRESS OF OPERATOR		10. FIELD OR			<u>- 한</u> 한 한 - 2 - 6 - 6 - 7	
P.O. Box 3280 - Casper, Wyoming 82602			utz Pict			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		11. SEC., T., F AREA	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SLK. ANL	. 0 4 /	rOR
below.)		Section	1 35-T29	N-R13	M S = 8	
AT SURFACE: 1,520' FNL & 880' FWL		12. COUNTY O	OR PARISH	13. ST		<del></del>
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			ın 🚟 🗒	New I	Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.		14. API NO.	apic bini bis uspi	<b>≅</b> .	th ope	
REPORT, OR OTHER DATA		15 ELEVATIO	E.C. 3 E			
		15. ELEVATION	ns ұзно <u>ў</u> .860'∶ G			WD)
	QUENT REPORT OF:	K.D. J.	OUU	K 3,0	<u> </u>	<del></del>
TEST WATER SHUT-OFF  FRACTURE TREAT	DECE	\	u con	٥	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
SHOOT OR ACIDIZE	RECEI	VED		čluo	000 A P	
REPAIR WELL	MAD	(NOTE: Report	results of mu	j iltiple com	pletion or	zone
PULL OR ALTER CASING  MULTIPLE COMPLETE	HI MAK or	じじと change		i i	3 5 5 5 3 6 5 5 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
CHANGE ZONES	U. S. GEOLOGIC			- 22		3
ABANDON* (other) Workover History	FARMINGTO		bluerl stab str hodter hodter	nsibal	000 000 000 000	<b>1</b> 21
(other) WORKOVER HISLORY	^ '	<u></u>	orla t Unar tarn t tarn t	<u> </u>	तिहरू स्थान	etructions
17. DESCRIBE PROPOSED OR COMPLETED O	PERATIONS (Clearly state	all pertinent de	etails, and	give per	tinent da	ates
including estimated date of starting any p measured and true vertical depths for all m	roposed work. It well is di	rectionally driller	d, <b>≇</b> ive subs	surface I	ocations	and
		-	onse nide	و س	2	
The subject well was worked	over from 3-15-82	to 3-19-82	יינול ל מינו ל מ מינו ל מ מ מ ש מ מ ש מ ש מ ש מ ש מ ש מ	, o	10 H	
During this period, the foll	owing was done to	the well:	100 at 10	ancida	4 b.	٠
1. Squeezed Pictured Cliffs	nerfs from 1 613	'_50' w/200		cc ∦B≀	# 1729	CaCI
<ol> <li>Well was cleaned out to 68' w/1 JSPF;</li> </ol>	ctured Clif	fs was	reperf	_'d	1,657'	
68' w/1 JSPF;  3. Broke down perfs w/ 750		Sector of the se	191	the state of with the state of the work of the state of t		
3. Broke down perfs w/ 750	w/add; and		ii p	Wanist Solver		
4. Frac'd new perf's down c	sg w/15.000 gal 70	00  foam w/2	ร ไก้กกี้ วิเ		-/11	nd.
The well is supportly being	flow tosted and :	+ +ba nwaa	o 5 5 %.₹			
The well is currently being well will now produce at an Subsurface Safety Valve: Manu. and Type	rrow testeu, anu d economical rate	at the pres	子文の名と GUC <sup>2</sup> CHIII	e jit	appear	rs the
mer. With how produce at an	cconomical late.		र्केट्ट सम्बद्धाः सम्बद्धाः	ing!	91.0 91.1 910 1964	
Subsurface Safety Valve: Manu. and Type		Set (	<u>ම ුදු</u>	<u> </u>	. Ft.	
18. I hereby certify that the foregoing is true and		10 10 10 10 10 10 10 10 10 10 10 10 10 1	Spec no st			
SIGNED Paul Bertogtio T	RMD	3-26-82	င် မြ	290 1637		
SIGNED F. CARA D	TILE TIOUS ENGI	DATE	3-20-02		J / 2 ·	
(This	space for Federal or State offic	e use)	100 mm 10	25	10 K 10 H	
APPROVED BY	TITLE	DATE	ON THE PERSON	กร <b>ี้ก</b> รี้ก	ត្ត ភិក្ខិកា	<u>RN</u>
CONDITIONS OF APPROVAL, IF ANY:			5 E 2 5 3	73 73	164 300 161	
	NMOC <b>Q</b> :		Hoisibbe in	or Fe		
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<i>₹</i>	See Instructions on Reverse Si	de	0 5	in in the contract of the cont	I I I	
			FAR	MINGTON D	DIMICI	