

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,520' FNL & 880' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) History

SUBSEQUENT REPORT OF:

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☐
☐
☐
☒

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APR 14 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
325

10. FIELD OR WILDCAT NAME
West Kutz-Pictured Cliffs

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 35-T29N-R13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,855' G.R.; 5,857' K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As discussed by phone with Dean Elliott of the Minerals Management Services on 4-14-82 concerning information on the 9-330 form for the subject well, the following facts should clear up any confusion:

1. The well was cleaned out to 1,729' K.B. (P.B.T.D.) during the first completion attempt.
2. After squeezing the perf's in the second attempt, the well was not cleaned out to the original P.B.T.D. because of the lack of tubing; and also, it was deemed not necessary since the drill fell out of the cement at 1,665' and ran freely to 1,710'.
3. This well was shut-in on 3-30-82 and is now waiting on a pipeline.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Prod. Engr. - RMD DATE 4-14-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCO

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
Set @ _____ Ft.
4-14-82
RECEIVED FOR RECORD
BY _____