

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080' FSL & 860' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Casing Report	X

5. LEASE
SF-076958
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hare
9. WELL NO.
18-M
10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T29N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5725' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-06-81 Ran 61 joints (2494') of 7-5/8", 26.4#, K-55 casing set at 2490'. Cemented with 320 sacks of Class "B" 50/50 Poz with 6% gel, followed with 75 sacks of Class "B" and 2% CaCl₂. Plug down at 9:00 A.M. 1-06-81. Top of Cement at 300'.
- 1-27-81 Ran 174 joints (6737') of 5-1/2", 15.5#, K-55 casing set at 6749'. DV tool at 4858'. Cemented as follows:
1st stage cemented with 40 sacks 50/50 Poz with 6% gel and 1/4# flocele per sack followed with 50 sacks and 2% CaCl₂. Plug down at 7:45 P.M. 1-26-81.
2nd stage cemented with 112 sacks 50/50 Poz with 6% gel and 1/4# gel per sack followed with 50 sacks and 2% CaCl₂. Plug down at 11:00 P.M. 1-26-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William J. Ferguson TITLE Drilling Clerk DATE January 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC