STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT Thus form is not to be used for reporting packer leakage tests in Southeast New Mexico

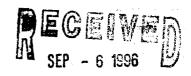
OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

perator	MERI	MERIDIAN OIL INC.							RE	No. 018M			
ocation f Well:	Unit	P	Sect.	10	Twp.	02 9 N	Rge.	01	.OW	County	SAN JUAN		
		Ŋ	AME OF R	ESERV	OIR OR POO	 L	TY	PE OF	PROD.	MET	HOD OF PROD.	PROD. N	ŒDIUM
								(Oil or Gas)			(Flow or Art. Lift)		r Csg.)
Upper Completion	ME	MESAVERDE					GAS	GAS			FLOW		
Lower Completion	DA	DAKOTA				GAS	GAS			FLOW		·	
					PRE-FLO	W ŞHU	T-IN PRE	SSUR	E DATA				
Upper	Hou	Hour, date shut-in Length of time shut-in				1	SI press. psig Stabilized? (
Completion	1.3	1:30lm 6-1-96 60A-15			T-3	T-322 (· 325							
Lower Completion	/: 3	1:28m 21/12 4- CAYS					7-	7-215 C-NA					
						FLOV	V TEST N	O. 1	1				
Commenced	at (hou	r,date)*	1.30 Pm	. ,	1-1-76	-		Zone producing (Upper of Lower)					
TIME	<u> </u>	LAPSED TIME				RE	PROD. ZO						
(hour,date)			NCE*		Upper Complet		wer Complet	ion	TEM	P	RE	MARKS	
1:30 P.M 6-5-95	7.	196	Hours		7-340C		16.2°.	1.3	À		Princip Lune	Daves FAR	From
1:30PM	,	120	Hour	5 7	T-310 E-3								
1:30/1	7	14V	Hoors		1-322C-3	15 1	200 C.	MA		1	1537 Compu	576-01	100 mins
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			3				Set.					er en ingeste e	magin state in
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Production	n rate d	uring te	\$	×		i de Car	اد دروان ا	Les t	han i gara	7	والمعادية والمعادية	ing Section	The West 18
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					- 150 % 11 ∉27 - <u>121 + 152</u> B I		04.5	Hours	_ 36	€	TAV MALIDIANT COM	- GOR **	ATT THE REST OF
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Gas:	e niem	polytical by Angelogical Company	in girestre i	MCI	FPD, Tested	thru (Ori	tice or me	ter):					
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Upper ::		-		n strø	Length of tim			ress. pei	g est de s		Stabilizad? (1	(es or No)	STANT
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(Continue on reverse side)



OIL CON. DIV. DIST. 3 ELOW TEST NO 1

Commenced a	t (hour,date)**			Zone producing (Up)	per or Lower):	
T''₁tE	LAPSED TIME	PR	ESSURE	PROD. ZONE		
r.date)	SINCE**	Upper Completion	Lower Completion	TEMP.		REMARKS
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	<u> </u>	1 .			ļ	
Production i	rate during test					
Oil:	BOPD bas	ed on	Bbls. in	Hours.	Grav.	GOR
Gas:		MCFPD; Te	sted thru (Orifice or	Meter):		
Remarks:						
I hereby cer	tify that the informa	tion herein containe	d is true and complet	te to the best of my k	nowled:	0
	i.e.	1 Jan mar			\mathcal{L}	/
Approved		h myser	19	Operator W	WALE TO	wouses lac
		il & Gas Inspe	ector	1	10 0	•
New Mex	ico Oil Conservation			By Kul	or la	4
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Title		·		Date	4-6-86	posciato

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after except that the previously produced zone shall remain shut-in while the zone which actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be connected on all multiple completions within seven days following recompletion and/or chemical or frac-ture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at once on a west our agreement as processed as when requested by the Division.

 2. At least 72 hours prior to the communication of any packet lealage test, the operator shall notify
- the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- notified.

 3. The pacter leakage test shall comments when both zones of the dual completion are abot-in for pressure stabilization. both zones shall remain shall need the well-head pressure to each has stabilized, provided however, that they must not remain about a more than avere department.

 4. For flow Test No. 1, one zone of the dual nompletion shall be produced at the normal rate of
- production while the other some remains shut-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an eil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
- 5. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

- was previously shut in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the ginning of each flow-period, at fifteen minute intervals during the first hour produced at theirly intervals thereafter/including one prosoure measurement. medically prior to the flow period, at least one time during each flow period (as approximately the midway point) and immediately prior to the conclusion of each.

 The policie Other presents may be taken as desired, or may be requested on well in which have proviously shown questionable test data.
- 24-hour oil some tester all pressures, throughout the entire test, shall be continuely included and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the begin ning and once at the end of each test, with a deaducight pressure gauge. If a well is a gas-oil or an oil-gas dustcompletion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gaz zone.
 - 8. The results of the above described tests shall be filed in triplicate within 15 days. after completion of the test. Tests shall be filed with the Aznee District Office of the New Mexico Oil Comervation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).