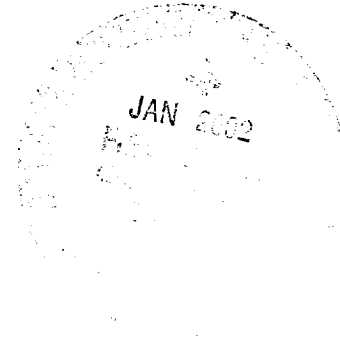


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Hare #18M
SESE, Section 10, T-29-N, R-10-W
30-045-24632



Gentlemen:

The above referenced well is a Dakota/Mesaverde commingle. Attached is a copy of the allocation for the commingling of the subject well completed on November 8, 2001. DHC-321az was issued for this well.

Gas: Dakota 20%
Mesaverde 80%

Oil: Dakota 40%
Mesaverde 60%

These allocations are based on historic production data from the Dakota and Mesaverde. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Hare 18M
Unit P, Sec. 10, T29N R10W
San Juan County, New Mexico

Production Allocation Based On Cumulative Production Through 12/00

	Cumulative Production		% Allocation	
	MMSCF	MSTB	% Gas	% Oil
Dakota	232	2.12	20%	40%
Mesaverde	712	3.00	80%	60%
Total	943	5.12	100%	100%

Gas Allocation:

	(Total Dakota Production)	232 MMSCF	
Dakota	-----	-----	= 20%
	(Total Combined Production)	943 MMSCF	

	(Total Mesaverde Production)	711.881 MCF	
Mesaverde	-----	-----	= 80%
	(Total Combined Production)	943.442 MMSCF	

Oil Allocation:

	(Total Dakota Production)	2 MSTB of Oil	
Dakota	-----	-----	= 40%
	(Total Combined Production)	5 MSTB of Oil	

	(Total Mesaverde Production)	3 MSTB of Oil	
Mesaverde	-----	-----	= 60%
	(Total Combined Production)	5 MSTB of Oil	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF076958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HARE 18M

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

9. API Well No.
30-045-24632

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T29N R10W SESE 1080FSL 860FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commi ng
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11-5-01) MIRU. ND WH. NU BOP. TOO H w/1-1/2" MV tbg. Work seal assy free. TOO H w/1-1/2" DK tbg.
(11-6-01) TIH w/mill. Circ & CO to pkr @ 4577'. TOO H w/mill. TIH w/washover. Washover & retrieve pkr. TOO H w/washover & pkr.
(11-7-01) TIH w/mill, tag up @ 6650'. Circ & CO to PBTD. Blow well.
(11-8-01) TOO H w/mill. TIH w/211 jts 2-3/8" 4.7# J-55 tbg, set @ 6591'. SN @ 6589'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc321az.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9375 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/29/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOC