

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name
TRS-EVI

9. Well No.
1

10. Field and Pool, or Wildcat
Cha Cha Gallup Ext.

12. County
San Juan

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. Name of Operator
S & I Oil Company

3. Address of Operator
413 W. Main Street Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER H 2130 FEET FROM THE North LINE AND 810 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 29N RANGE 15W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5170'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

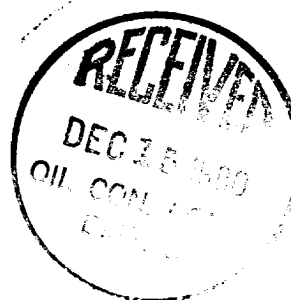
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Fracture Treatment ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FRACTURE TREATMENT.



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Managing Partner

DATE 12/10/80

Troy R. Strickland

SUPERVISOR DISTRICT 3

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

DATE

DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY:

FRACTURE TREATMENT

Formation Gallup Stage No. 1 Date 11/13/80

Operator S & I Oil Company Lease and Well TRS-EVI No. 1

Correlation Log Type GR-CL From 2650' To 4658'

Temporary Bridge Plug Type _____ Set At _____
4385'-4388'; 4399'-4402'; 4405'-4407'; 4418'-4424'
4437'-4439'; 4454'-4458'

Perforations 4471'-4477'
2 Per foot type 3-1/8" Glass Strip Jet

Pad 4,998 gallons. Additives 1% Kcl. 2½ lbs.
FR-2 per 1000 gallons. 1 gallon Frac Flo and
15 lbs. Adomite per 1000 gallons.

Water 74,970 gallons. Additives 1 % Kcl. 2½ lbs.
FR-2 and 15lbs. Adomite per 1000 gallons.

Sand 70,000 lbs. Size 20/40

Flush 3,822 gallons. Additives 1 % Kcl. 2½ lbs.
FR-2 per 1000 gallons.

Breakdown 2150 psig

Ave. Treating Pressure 1300 psig

Max. Treating Pressure 1550 psig

Ave. Injecton Rate 52 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 350 psig

7 Minute SIP 300 psig

10 Minute SIP -- psig

15 Minute SIP -- psig

Ball Drops: 15 Balls at 30,000 gallons 100 psig
15 Balls at 50,000 gallons 150 psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____