1.	DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ALLOWABLE AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE  PROPATION OFFICE			Lilective 1-1-6	Dim C-104 Supersedes Old C-104 and C-13 Lifective 1-1-65	
	S & I OIL COMPANY					
	Al3 W. Main Street   Farmington, New Mexico   87401					
	Change in Ownership   Castnyhead Gas   Condensate					
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND			Kind of Lease		<del></del>
	Lease Name TRS-EVI	Well No. Pool Name, Including F  1 Cha Cha Gal		State, Federal or	r <sup>Fee</sup> Fee	Lease No.
	Unit Letter H 2130 Feet From The North Line and 810 Feet From The East					
	Line of Section 11 Tov	vaship 29N Range	15W , NMP	, San	Juan	County
iII.	Name of Authorized Transporter of Oil Merit Oil Company Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) Suite 300 300 W. Arrington, Farmington, N.M. 8740 Address (Give address to which approved copy of this form is to be sent)  Is gas actually connected?  When				
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   H	No	1	Unknown	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completion - (X)		New Well Workover Deepen		Plug Back   Same Restv. Diff, Restv.	
	Date Spudded 10/23/80	Date Compl. Ready to Prod. 11/25/80	Total Depth 4700'	F	<sup>2</sup> .в.т.д. 4658 <sup>1</sup>	_
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Cha Cha Gallup	Top O:1/Gas Pay 4477'		Tubing Depth 4548	
	Perforations 4454'-4458'; 4471'-4477' Depth Casing Shoe 4385'-4388'; 4399'-4402'; 4405'-4407'; 4418'-4424'; 4437'-4439' 4548					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT
;	12-1/4" 7-7/8"	8-5/8" 4-1/2"	<del></del>		300 sacks 975 sacks	
	7-778	4-1/2	1 1000		J. J. Bucks	
		2-3/8"	4548		1	
V.	TEST DATA AND REQUEST FO	able for this de	fier recovery of total volu pth or be for full 24 hour	•)	Min. com mary	cyed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig.	v, pump, gas lift, e	JAN 2 0 1981	
	12/1/80	1/1/81 Tubing Pressure	Flowing Casing Pressure		Choke Size N COM.	
	Length of Twet 24 hrs.		550		OL/4 to 1/2"	
	Actual Prod. During Test	45 psig	Water-Bble.		Cu-MCIDIS	
		112	-0-		165	
1	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	F I	Gravity of Condensate	

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY

Troy R. Strickland Managing Partner

(Title) 1/15/81 (Date) OIL CONSERVATION FEB 24 198 COMMISSION

APPROVED Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.