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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
TRS-EVI

9. Well No.
1

10. Field and Pool, or Wildcat
Cha Cha Gallup Ext.

2. Name of Operator
S & I OIL COMPANY

3. Address of Operator
413 W. Main Street Farmington, N.M. 87401

4. Location of Well
UNIT LETTER H LOCATED 2130 FEET FROM THE North LINE AND 810 FEET FROM
THE East LINE OF SEC. 11 TWP. 29N RGE. 15W NMPM

12. County
San Juan

15. Date Spudded 10/23/80 16. Date T.D. Reached 11/3/80 17. Date Compl. (Ready to Prod.) 11/25/80 18. Elevations (DF, RKB, RT, GR, etc.) 5170' 19. Elev. Casinghead 5174'GL

20. Total Depth 4700' 21. Plug Back T.D. 4658' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
Rotary Tools X Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4385'-4477' Cha Cha Gallup

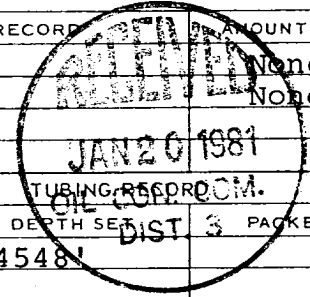
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
IND, GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	298'	12-1/4"	300 sacks	None
4-1/2"	10.50&11.60	4690'	7-7/8"	975 sacks	None



29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4548'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4385'-4388'	4454'-4458'
4399'-4402'	4471'-4477'
4405'-4407'	
4418'-4424'	2 shots per foot
4437'-4439'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4385'-4458'	74,970 gallons water 70,000 lbs. sand

33. PRODUCTION

Date First Production 12/1/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/1/81	24	1/4 to 1/2					1473

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
45 psig	550		112	165	-0-	44.

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By _____

5. List of Attachments _____

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY
SIGNED Troy R. Strickland TITLE Managing Partner DATE 1/15/81

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

