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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>S &amp; I OIL COMPANY</b>		7. Unit Agreement Name
3. Address of Operator <b>413 W. Main Street Farmington, N.M. 87401</b>		8. Farm or Lease Name <b>TRS-EVI</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2130</b> FEET FROM THE <b>North</b> LINE AND <b>810</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>29N</b> RANGE <b>15W</b> NMPM.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5170'</b>		10. Field and Pool, or Wildcat <b>Cha Cha Gallup Ext.</b>
		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/80 Spud Well  
 10/23/80 T.D. 298'. Ran 9 joints 8-5/8", 24.0 lb. K-55 casing (288') set at 298' with 300 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated approximately 10 barrels. Pressure test with 1000 psig. Test ok.

11/3/80 T.D. 4700'. Ran 114 joints 4-1/2", 10.50 & 11.60 K-55 casing (4714.63') set at 4690' with"

First Stage: 300 sacks 50-50 Pozmix with 6-1/2 lbs. Gilsonite & 1/4 lb. Gel and 10% salt per sack. Calculated top of cement 3800'.

Second Stage: 575 sacks 65-35 Pozmix (12%Gel) followed by 100 sacks 50/50 Pozmix (2% Gel) with 6-1/2 lbs. Gilsonite and 10% salt per sack. State collar at 3372'. Calculated top of cement - surface.

FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **EWELL N. WALSH** TITLE **President, Walsh Engr. & Prod. Corp.** DATE **11/19/80**

SIGNED **Ewell N. Walsh, P.E.**

Original Signed by **CHARLES GHOLSON** DEPUTY OIL & GAS INSPECTOR, DATE **NOV 19 1980**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: