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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amoco Production Company		Haney Gas Com "B"
3. Address of Operator		9. Well No.
501 Airport Drive, Farmington, New Mexico 87401		1E
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
5469' GL		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <u>Spud and Set Casing</u> <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 1-7-81 and drilled to 300'. Set 8 5/8" 24# surface casing at 300' on 1-7-81, and cemented with 415 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6512'. Set 4 1/2" 10.5# production casing at 6512', on 1-23-81, and cemented in two stages.

1) Used 385 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. 100% circulation during cementing.

2) Used 715 sx of class "B" neat cement containing 65/65 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface.

The DV tool was set at 4418'.
The rig was released on 1-23-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	Dist. Admin. Supvr.	DATE	2-5-81
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	FEB 6 1981	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			