

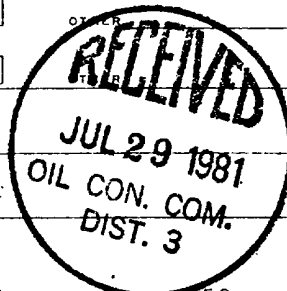
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NOTE: Revised C-105 being sent in to show that this well was not fraced. Please void the C-105 that was dated 7-20-81.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				5. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company				7. Unit Agreement Name	
3. Address of Operator 501 Airport Drive, Farmington, NM 87401				8. Form or Lease Name Haney Gas Com "B"	
4. Location of Well				9. Well No. 1E	
UNIT LETTER <u>M</u> LOCATED <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>850</u> FEET FROM				10. Field and Pool, or Wildcat Basin Dakota	
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM				12. County San Juan	
15. Date Spudded 1-7-81	16. Date T.D. Reached 1-22-81	17. Date Compl. (Ready to Prod.) 4-4-81	18. Elevations (DF, RKB, RT, GR, etc.) 5469' GL	19. Elev. Casinghead	
20. Total Depth 6512'	21. Plug Back T.D. 6470'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6340-6346 and 6406-6428 - Basin Dakota				27. Was Well Cored No	
26. Type Electric and Other Logs Run TDT; PDC; CRA; CSH; and DCC					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	300'	12 1/4"	415 sx	
4 1/2"	10.5#	6512'	7 7/8"	1300 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6431'				
31. Perforation Record (Interval, size and number) 6340-6364 and 6406-6428, with 2 spf., a total of 92, .38" holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In
Date of Test 7-9-81	Hours Tested 3 Hrs.	Choke Size .75"	Prod'n. For Test Period Oil - Bbl.	Gas - MCF 1325	Water - Bbl.
Flow Tubing Press. 820 psig	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 10,601	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed By SIGNED <u>E. E. SVOBODA</u> TITLE <u>Dist. Admin. Supvr.</u> DATE <u>JUL 23 1981</u>					



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 690	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1550	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1720	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3306	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3396	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4290	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4534	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5234	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6072	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6122	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation