

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004524646
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Haney Gas Com B
2. Name of Operator Amoco Production Company	8. Well No. 1E
3. Address of Operator P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter M : 850 Feet From The South Line and 850 Feet From The West Line Section 20 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5469' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: perfs to be isolated <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfs to be isolated @ 6406' to 6428'

If you have any questions please contact Lois Raebrun (303) 830-5294

RECEIVED
MAR 2 5 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raebrun TITLE Business Asst. DATE _____
TYPE OR PRINT NAME Lois Raebrun TELEPHONE NO. (303) 830-5294

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 2 5 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Workover Procedure
Haney Gas Com B #1E
Sec.20-T29N-R10W
San Juan County, NM

1. Contact Federal or State agency prior to starting repair work.
2. Recheck bradenhead to confirm problem exists. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water. Use as little kill fluid as possible.
6. ND wellhead. NU and pressure test BOP's.
7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
6415-20' C/O ANY FILL ENCOUNTERED ABOVE THIS DEPTH.
8. TIH with bit and scraper to ~~top of perforations~~. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Mike Kutas in Denver at (303) 830-5159. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.
15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.
16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing to 1000 psi. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with

19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH. TIH w/w.L. x CIBP, SET CIBP @ 6400-6404' To ISOLATE PERFORATIONS @ 6406-28'. RUN TAG x PKR x PLS TEST CIBP. TOH x TBG x PKR
20. TIH with production string (sawtooth collar on bottom and seating nipple one joint off bottom) and land tubing @ 6360. NDBOP. NU wellhead.
21. Swab well in and put on production. Notify operator with BLW recovered, and BLW remaining to be recovered.
22. RDMOSU.

HANEY GAS COM B #1E
LOCATION - 20M-29N-10W
SINGLE DK
ORIG.COMPLETION - 4/81
LAST FILE UPDATE - 12/93 CSW
GL 5469

OJ AT 690

FT AT 1550
PC AT 1720

MV AT 3306

GP AT 5234

DK AT 6122

DK-2JSPF PERF 6120-6230]

6340-6382]

6406-6428]

PBTD AT 6470 FT.

TOTAL DEPTH 6512 FT.

BOT OF 8.625 IN OD CSA 300
24 LB/FT. K-55 CASING, W/415 SKS
CTR TO SURFACE

DV TOOL @ 4418

BOT OF 2.375 IN OD TBG AT 6421

BOT OF 4.5 IN OD CSA 6512
10.5 LB/FT. K-55 CASING
W/1300 SKS

FILENAME:
04524646