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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 8-1-8

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Garcia Gas Com "B"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Dr., Farmington, NM 87401	
4. Location of Well	

UNIT LETTER <u>M</u>	LOCATED <u>790</u>	FEET FROM THE <u>South</u>	LINE AND <u>590</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>21</u>	TWP. <u>29N</u>	RGE. <u>10W</u>	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-25-81	2-6-81	10-12-81	5471' G.L.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6453' 6509	6438' 6453		0 - TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6233, 6416, Dakota				No
26. Type Electric and Other Logs Run				27. Was Well Cored
DLL -DIL-SP-GR, CNL-FDC-GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	296'	12-1/4"	375 SX	
4-1/2"	10.5#	6453'	7-7/8"	1285 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6230'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6233'-6266', 6404'-6416', .38" dia., 42 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6233'-6416' 18,500 gallons frac fluid and 66,500 pounds of sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-3-81	3	.75"			149		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
91 psig	403 psig			1192			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Operator	Dist. Admin. Supvr.	JAN 29 1982

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 476	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1092	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1748	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3390	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3440	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4060	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4444	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5274	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6118	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6168	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
476	698	222	Ojo Alamo				
1448	1748	300	Fruitland				
1748	1834	86	Pictured Cliffs				
1834	3390	1556	Lewis Shale				
3390	4444	1054	Mesaverde				
4444	5274	830	Mancos Shale				
5274	6054	780	Gallup				
6054	6118	64	Greenhorn				
6118	6168	50	Graneros Shale				
6168	6236	68	Graneros Dakota				
6236	6300	64	Main Dakota				
6300	TD		Lower Dakota				