

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FSL & 960' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hare

9. WELL NO.
23

10. FIELD OR WILDCAT NAME
Aztec Fruitland Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T29N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5838' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☒

(other) ☐ ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

CENTRAL LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-06-83 MIRU Service Unit. Pumped into Fruitland formation with 20 bbls water. Mixed 25 sacks neat, displaced to 1500'. Final squeeze pressure 1800 psi.
- 10-07-83 Opened wellhead pressure 1500 psi against plug. TIH with cutter, attempted to cut at 1293', did not pull loose. Made 2nd cut at 1175'. Spotted 45 sacks plug at 1170'. POOH with 39 joints of 2-7/8" tubing. Spotted 45 sacks plug at 235'. Put 3 sacks plug on top. Installed dry hole marker.

RECEIVED
JAN 16 1985 Set @ JAN 18 1985
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur Grey TITLE Secretary

DATE 10-11-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
AS AMENDED

JAN 14 1985

M. MILLENBACH
AREA MANAGER

NMOCC

*See Instructions on Reverse Side

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.