OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Well No.				
SOUTHLAND ROYALTY COMPANY			GRENIER "B"		10				
Unit Letter	Section	Township	Range	County					
F	4	29N	10W	San Juan					
Actual Footage Location of Well:									
1530 feet from the North line and 1585 feet from the West line Ground Level Elev. Producing Formation Pool Dedicated Accesses:									
Ground Level Elev. 5948	Producing Form Fruitl		P∞l Undesignat	ed leztre	160/45. 83 Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)									
					CERTIFICATION				
	1530'		i 	toined he	certify that the information con- crein is true and complete to the y knowledge and belief.				
H	- + +			Name Robert	E. Fielder				
15851	+- ⊚ 		1	Position Distric	t Engineer				
			 	Company Southla	and Royalty Co.				
	l Se	ec.	i	October	8, 1980				
	 	ř	N	OV 1 0 15 15 15 15 15 15 15 15 15 15 15 15 15	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my				
	- 		OIL	CON. COM.					
				June	7, 1980				
			 	and Land	Professional Engineer Subveyor B. Kerr Jr				
0 330 550	0 1320 1650 1980	2310 2640 2000	1800 1000	Certification 3950					

SOUTHLAND ROYALTY COMPANY - DRILLING SCHEDULE

GRENIER "B" #10

1530' FNL & 1585' FWL Sec. 4, T29N, RlOW San Juan County, NM

Field: Undesignated Fruitland

Elevation: 5948' GR

Geology: Formation Tops -

Ojo Alamo 1109'
Fruitland 2088'
Pictured Cliffs 2376'
Total Depth 2550'

Logging Program: IES and GR-Density at TD.

Drilling:

Contractor:

Tool Pusher:

SRC Answering Service: 325-1841

Dispatch Number: 325-7391

SRC Representative:

Mud Program: Fresh water mud from surface to total depth.

Materials: Casing Program

Hole Size	Depth	Casing Size	Wt. & Grad	<u>le</u>
12 1/4"	140'	8 5/8"	24# K-5	
6 3/4"	2550'	2 7/8"	6.5# K-5	

Float Equipment:

8 5/8" surface casing: Pathfinder cement guide shoe. (1003-1-010)

2 7/8" production casing: Notched collar guide shoe. Howco 2 7/8" latch down baffle (Pr. Ref. 60). Two 3-1/16" rubber balls and

one 2-7/8" Omega latching plug (Pr. Ref. 59). Use 3 1/4" plug container head. Six B & W stabilizers

on bottom 6 joints.

Wellhead Equipment:

8 5/8" X 2 7/8", EUE, screwed head

Drilling Schedule Grenier "B" #10 Page 2

Cementing:

118 cu. ft. (100 sx) Cl B w/l/4# gel flake /sx & 8 5/8" surface casing: 3% CaCl₂. (Volume is 100% excess.)

2 7/8" production casing: 439 cu. ft. (255 sx) Cl B 50/50 Poz w/6% gel

mixed w/7.2 gals water/sx to weigh 12.85 ppg. Tail in w/50 sx Cl B w/2% CaCl, Displace cement w/50 gals of 7 1/2% acetic acid. (Volume is 50% excess to cover Ojo Alamo.) Run temperature survey after 12 hours.

L. O. Van Ryan District Production Manager

:JAC/ke



October 8, 1980

United States Geological Survey Mr. James F. Sims District Oil and Gas Supervisor P. O. Box 959 Farmington, NM 87401

Dear Mr. Sims:

Enclosed please find a map showing existing roads and planned access roads to Southland Royalty Company's GRENIER "B" #10 well.

The lcoations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid, and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or airstrips.

Also, enclosed is a location layout showing approximate location of rig, pits and pipe racks.

Water supply for this well will be _____San Juan River_____

The terrain is rolling hills with sagebrush. The location will be restored according the Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Ross Lankford will be Southland Royalty Company's field representative supervising these operations. Either he or myself may be reached anytime at 325-7391.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Robert E. Fielder District Engineer

REF/ke

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401



October 8, 1980

United States Geological Survey Mr. James F. Sims District Oil and Gas Supervisor P. O. Box 959 Farmington, NM 87401

RE: Blowout Preventer Plan

Dear Mr. Sims:

All drilling and completion rigs will be equipped with 6" or larger double hydraulic blowout preventers and a hydraulic closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test pressure.

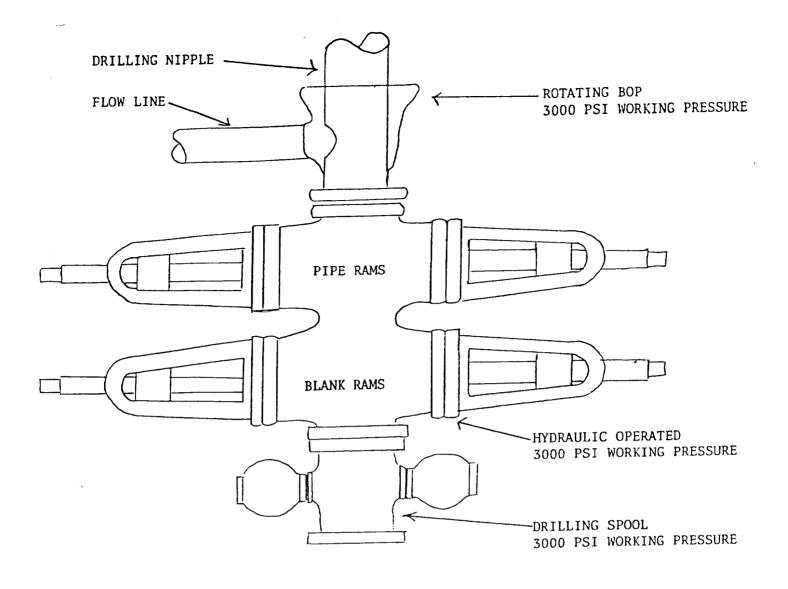
All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to ensure proper operation.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Robert E. Fielder District Engineer

REF/ke



PREVENTERS AND SPOOLS ARE TO HAVE THROUGH BORE OF 6" - 3000 PSI OR LARGER

Southland Royalty Company Grenier "B" #10 Section 4, T29N, R10W San Juan Co., NM



October 8, 1980

United States Geological Survey Mr. James Sims P. O. Box 595 Farmington, NM 87401

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date:

L. O. Van Ryan District Production Manager

LOVR/ke

