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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name <u>Communitized No. SW43rd</u>
2. Name of Operator <u>SUPRON ENERGY CORPORATION</u>	8. Farm or Lease Name <u>Mangum</u>
3. Address of Operator <u>P.O. Box 808, Farmington, New Mexico 87401</u>	9. Well No. <u>1-E</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29 North</u> RANGE <u>11 West</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Basin Dakota</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5434 R.K.B.</u>	12. County <u>San Juan</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Ran 4 1/2" casing</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date, of starting any proposed work) SEE RULE 1503.

1. Drilled 7-7/8" hole w/ mud to total depth of 6240 ft. R.K.B. Total depth was reached on 3-8-81.
2. Ran 153 joints of 4 1/2", 10.50#, K-55 casing and set at 6240 ft. R.K.B. with float collar at 6224 ft. R.K.B. Stage collars were set at 4180 ft. and 2748 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 9:45 p.m. 3-9-81. Cemented second stage with 250 sacks of 50-50 POZ mix with 4% gel and 6 1/2 lb. of Gilsonite per sack and 50 sacks of class "B" with 2% calcium chloride. Plug down at 1:15 a.m. 3-10-81. Cemented third stage with 450 sacks of 65-35-12 with 12 1/2 lb. of Gilsonite per sack and 200 sacks of 50-50 POZ mix with 2% gel and 6 1/2 lb. of Gilsonite per sack. Plug down at 2:30 a.m. 3-10-81.
4. Cement circulated to the surface on the third stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE March 10, 1981

APPROVED BY Original Signed by FRANK I. CHAVEZ SUPERVISOR DISTRICT 2 DATE MAR 11 1981

CONDITIONS OF APPROVAL, IF ANY: