

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	Communitized No. SW43
8. Form or Lease Name	Mangum

2. Name of Operator	SUPRON ENERGY CORPORATION
3. Address of Operator	P.O. Box 808, Farmington, New Mexico 87401

9. Well No.	1-E
10. Field and Pool, or Wildcat	Basin Dakota

4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>1735</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>29</u> North, RGE. <u>11</u> West, N.M.P.M.	

11. County	San Juan
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-27-81	3-8-81	4-21-81	5434 R.K.B.	5422
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools Cable Tools
6240	6224		0 - 6240	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6024 - 6160 Dakota	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Induction Electric and Compensated Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	365	12-1/4"	275 sacks	
4-1/2"	10.50	6240	7-7/8"	1300 sacks (3 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" EUE	6104	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1-0.42" hole at each of the following depths: 6024, 26, 28, 38, 42, 44, 48, 50, 52, 72, 73, 76, 94, 96, 6098, 6100, 02, 04, 06, 08, 10, 12, 14, 16, 18, 20, 22, 6124, 26, 28, 30, 34, 36, 54, 56, 58, 60. (Total of 37 holes)	DEPTH INTERVAL 6024 - 6160 AMOUNT AND KIND MATERIAL USED 2000 gal. 7 1/2% HCL, 152,000 lb. 20-40 sand, and 30 lb. cross-linked gel. All fluid contained 2% KCL and biocide.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-21-81	3	3/4"			125		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
73	261			1002			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Clifton Gates	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Kenneth E. Roddy	TITLE
	Production Superintendent	DATE
		April 21, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a summary made by the company of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fluid stem tests. All test results shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, logs, although 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11a5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	375	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	490	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	1580	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3158	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	3916	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	5175	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	5990	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	6020	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation