

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

10. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Communitized No. SW43

8. Farm or Lease Name

Mangum

9. Well No.

1-E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

SUPRON ENERGY CORPORATION

3. Address of Operator

P.O. Box 808, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER F LOCATED 1520 FEET FROM THE North LINE AND 1735 FEET FROMTHE West LINE OF SEC. 27 TWP. 29 North 11 West

15. Date Spudded 2-27-81 15. Date T.D. Reached 3-8-81 17. Date Compl. (Ready to Prod.) 4-21-81 18. Elevations (DF, RKB, RT, GR, etc.) 5434 R.K.B. 19. Elev. Casinghead 5422

20. Total Depth 6240

21. Plug Back T.D. 6224

22. If Multiple Compl., How Many

23. Intervals Drilled By 6024 - 6240

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

6024 - 6160 Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric and Compensated Density

27. Was Well Cored

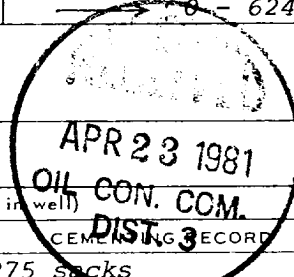
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24.00	365	12-1/4"	275 sacks	
4-1/2"	10.50	6240	7-7/8"	1300 sacks (5 stages)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"EUE	6104	



31. Perforation Record (Interval, size and number)

1-0.42" hole at each of the following depths:
6024, 26, 28, 38, 42, 44, 48, 50, 52, 72, 73, 76, 94, 96,
6098, 6100, 02, 04, 06, 08, 10, 12, 14, 16, 18, 20, 22,
6124, 26, 28, 30, 34, 36, 54, 56, 58, 60. (Total of
37 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6024 - 6160	2000 gal. 7 1/2% HCL, 152,000 lb. 20-40 sand, and 30 lb. cross-linked gel. All fluid contained 2% KCL and biocide.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In
Date of Test 4-21-81	Hours Tested 3	Choke Size 3/4"
Flow Tubing Press. 73	Casing Pressure 261	Calculated 24-Hour Rate
	Oil - Bbl. 1002	Gas - MCF 125
	Water - Bbl.	Gas - Oil Ratio
	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Clifton Gates

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. RoddyTITLE Production SuperintendentDATE April 21, 1981

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ <u>375</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ <u>490</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ <u>1580</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ <u>3158</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ <u>3916</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ <u>5175</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ <u>5990</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ <u>6020</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation