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| SANTA FE | | | | |
| FILE | | | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C- | |
|--|---|--------------------------------------|---|---|--|
| | FILE | | AND . | Effective 1-1-65 | |
| | U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURA | L GAS | |
| | LAND OFFICE | 1 | | ADTO | |
| | TRANSPORTER GAS | | | COFI FIVEN | |
| | OPERATOR | | | / KLULI¥ (D \ \) | |
| | PRORATION OFFICE | 1 | | | |
| 1. | Operator | | | JUL 2 3 1982 | |
| | Union Texas Petroleum Corporation OIL CON. COM. | | | | |
| | Address | G 1 1010 D 0 0 | 1. 0000r | DIST. 3 | |
| | Reason(s) for filing (Check proper box | Suite 1010, Denver, Col | | | |
| | New We!l | Change in Transporter of: | Other (Please explain) | eship to | |
| | Recompletion | Oil Dry Go | is | ng Company Successor to | |
| | Change in Ownership X | Casinghead Gas Conder | nsate Supron Buergy | Corporation | |
| | | | | | |
| | If change of ownership give name and address of previous ownerS | upron Energy Corporation | n, P.O. Box 808, Farmin | ngton, New Mexico 87401 | |
| | | | | | |
| II. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including F | ormation Kind of L | ease Lease No. | |
| | | 1-E BASIN DAKOTA | | Reral or Fee FEE | |
| | MANGUM Location | I-E BASIN DAROTA | | | |
| | Unit Letter F ; 152 | 20 Feet From The NORTH Lin | ne and 1735 Feet Fro | om The WEST | |
| | Omit Letter | | | | |
| | Line of Section 27 Tow | mship 29N Range | 11 W , NMPM, SAN | JUAN County | |
| | | | _ | | |
| III. | DESIGNATION OF TRANSPORT | or Condensate X | Address (Give address to which ap | proved copy of this form is to be sent) | |
| | | | P. 0. Box 108, Farmin | | |
| | Plateau, Inc. | inghead Gas or Dry Gas 💢 | | proved copy of this form is to be sent) onal Building | |
| | Southern Union Gathe | | Dallas, TX 75201 | onal Bullding | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? | When | |
| | give location of tanks. | ; F | YES | 10-20-81 | |
| | If this production is commingled wit | h that from any other lease or pool, | give commingling order number: | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v | |
| | Designate Type of Completio | | | 1 1 1 | |
| | Date Spudded | Date Compl. Ready to Prod. | XX Total Depth | P.B.T.D. | |
| | · | 04/21/81 | 6240 | 6224 | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | 5434 R.K.B. | DAKOTA | 6024 | 6104 | |
| | Perforations 6024-6160 | | | Depth Casing Shoe 6240 | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 12-1/4" | 8-5/8", 24,00# | 365 | 275 | |
| | 7-7/8" | 4-1/2", 10.50# | 6240 | 1300 (3 stages) | |
| | | 2-3/8" E.U.E., 4.70# | 6104 | | |
| | | | | | |
| V. | TEST DATA AND REQUEST FO | | | oil and must be equal to or exceed top allo | |
| | OH. WELL able for this depth or be for full 24 hours) | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producting Method (1 top) pamp, and | ,., | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | |
| | | | | | |
| | ·- | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Actual Prod. 1481-MCF/D | Langer of 1660 | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | | |
| VI. | CERTIFICATE OF COMPLIANCE | CE | OIL CONSER | VATION COMMISSION | |
| ٧ | | | 1111 2 2 1000 | | |
| | I hereby certify that the rules and | egulations of the Oil Conservation | | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed by FRANK T. CHAVEZ | | | |
| | Union Texas Petroleum Corporation | | CHREDVISOR DISTRICT # 3 | | |
| | | | This form is to be filed in compliance with RULE 1104. | | |
| | | | | | |
| (Signature) | | | If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| Vice - President | | | | | |
| | 6/10/82 (Title) | | All sections of this form must be filled out completely for allow able on new and recompleted wells. | | |
| | | | Fill out only Sections I. H. III. and VI for changes of owner | | |
| | (Date) | | well name or number, or trans | porter, or other such change of condition | |

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.