| 80. of Corigo BCCE | 14.0 | | |
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| TRANSPORTER | OIL | <u> </u> | <u> </u> |
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| NTA FE | | SERVATION COMMISSION | Superzedes Old C-104 and C- |
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| | A | R ALLOWABLE .ND | Effective 1-1-65 |
| ILE . | AUTHORIZATION TO TRANS | PORT OIL AND NATURAL GAS | • |
| AND OFFICE | Admonization | | |
| OIL | | | |
| RANSPORTER GAS | | | |
| PERATOR | | | |
| RORATION OFFICE | | | |
| Tenneco Oil Company | | | |
| ddygaa | | | · |
| P. O. Box 3249, Engle | ewood, CO 80155 | Other (Please explain) | |
| eason(s) for filing (Check proper box) | Change in Transporter of: | i | • |
| lew We!! | Oil Dry Gas | | |
| tecompletion | Casinghead Gas Condense | rie | |
| | | | <u> </u> |
| change of ownership give name address of previous owner | | | |
| | | | Lease No |
| ESCRIPTION OF WELL AND LE | Well No. Pool Name, Including For | mation Kind of Lease | Federal SF 080246 |
| Florance | 124E Basin Dakota | Sidie, . comm | rederar bry dedicate |
| ocation. | | md 1190Feet From T | West |
| Unit Letter M : 1030 | Feet From The South Line | and 1190 Feet From T | |
| Out Career | - Pampe 9 | W , ммрм , San Ju | ian County |
| Line of Section 27 Town | ship 29N | | |
| DESIGNATION OF TRANSPORTI | ER OF OIL AND NATURAL GAS | Address (Give address to which approv | ed copy of this form is to be sent) |
| Name of Authorized Transporter of Oil | or Condensate | l Mot. Mo | xico 88240 |
| | | Address to water approve | ,ea cop, o, |
| Name of Authorized Transporter of Cast | ngheda Gas | Box 990, Farmington, N | ew Mexico 87401 |
| El Paso Natural Gas | Unit Sec. Twp. P.ge. | is gas actually connected? Whe | ••• |
| If well produces oil or liquids, give location of tanks. | 27 29N 9W | No | ASAP |
| give location of tanks. If this production is commingled with | h that from any other lease or pool, | give commingling order number: | |
| If this production is comming to and COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| Designate Type of Completion | - O14o | | 1 |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | 5/1/81 | 6674 | 6670' Tubing Depth |
| 3/1/81 Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top 01/Gas Pay 6490' | 6494' |
| Fig. city (F.) | | 6490 | Depth Casing Shoe |
| E717! | Dakota | | |
| E717! | | 31-34', 6642-46', 6660-6 | 4 |
| E717! | | 31-34', 6642-46', 6660-6 D CEMENTING RECORD | 4 SACKS CEMENT |
| 5717' Perforations 6490-94', 6522-26', | | DEPTH SET | SACKS CEMEN |
| 5717' Perforations 6490-94', 6522-26', | 6560-76', 6616-20', 663 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 35# | 275 t | \$ACKS CEMENT 165 SX 435 SX |
| 5717' Perforations 6490-94', 6522-26', HOLE SIZE 12-1/4" | 6560-76', 6616-20', 663 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 35# 7" 23# | 275' 2734' | 165 sx |
| 5717' Perforations 6490-94', 6522-26', HOLE SIZE 12-1/4" 8-3/4" | TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 35# 7" 23# 4-1/2" 10.5# | 275' 2734' 6685' 6674 | 165 sx 435 sx 500 sx |
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