

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
Tenneco Oil Company

Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 124E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal SF	Lease No. 080246
Location Unit Letter M : 1030 Feet From The South Line and 1190 Feet From The West Line of Section 27 Township 29N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 27
	Twp. 29N	Rge. 9W
	Is gas actually connected? No When ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 3/1/81	Date Compl. Ready to Prod. 5/1/81	Total Depth 6674'	P.B.T.D. 6670'					
Elevations (DF, RKB, RT, GR, etc.) 5717'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6490'	Tubing Depth 6494'					
Perforations 6490-94', 6522-26', 6560-76', 6616-20', 6631-34', 6642-46', 6660-64'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 35#		275'		165 sx			
8-3/4"	7" 23#		2734'		435 sx			
6-1/4"	4-1/2" 10.5#		6685' 6674'		500 sx			
	2-3/8"		6494'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top slick
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

MAY 7 1981
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 2564	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1945 PSI	Casing Pressure (Shut-in) 1940 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Curley Hatten
(Signature)

Assistant Division Administrative Manager
(Title)

May 4, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 15 1981, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple
completed wells.