

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

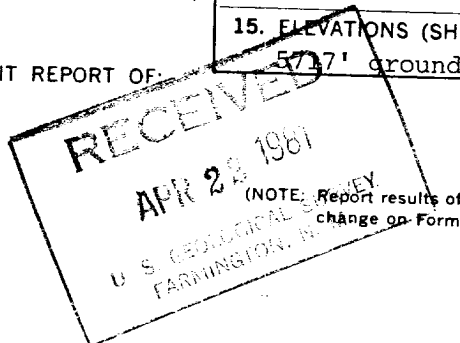
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, Co 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FSL, 1190' FWL "M"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

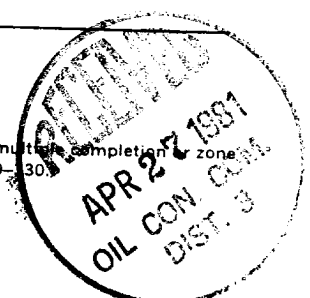
REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐



5. LEASE  
SF - 080246
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Florance
9. WELL NO.  
124E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 27, T29N, R9W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
57.7' ground



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/8/81 MIRUSU. NDWH. NUBOP. Talley and RIH w/ tbg. Tag top of cmt @ 6525'. RU power swivel  
4/9/81 Drill to PBTD @ 6672'. TOOH w/ tbg. Ran GR/CCL. Set wireline bridge plug @ 6670'.  
Pressure test csg to 3500 PSI. Held OK. RIH w/ tbg circ'd hole clean w/ 1% KCL water.  
Spotted 500 gals 7½ DI-HCL across perms. TOOH w/ tbg. Perf Dakota w/ 3 1/8" csg gun @  
2JSPF as follows: 6490-94', 6522-26', 6560-76', 6616-20', 6631-34', 6642-46', 6660-64'.  
4/10/81 Established rate: 40 BPM @ 3000 PSI. Acidized and balled off w/ 1600 gals of 15%  
HCL and 117-1.1 ball sealers. Ball off complete. RIH w/ junk basket. Retrieved 108  
balls. Frac'd Dakota w/ 80,000 gals 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand.  
AIR: 55 BPM. AIP: 3000 PSI. ISIP: 110 PSI, 15 min SIP: 800 PSI.  
4/11/81 RIH w/ 2 3/8" tbg, SN and pump out plug. Tagged sand fill @ 6600'. Clean out to  
PBTD w/ N₂. Landed tbg @ 6494'. ND BOP. NUWH. Kicked well around w/ N₂. RDMOSU.  
Flowing to clean up.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Asst. Div. Adm. Mgr. DATE April 15, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECORDED FOR RECORD

APR 23 1981

FARMINGTON DISTRICT  
20174