

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
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0701...ATION, NM

5. Lease Designation and Serial No.

SF-080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030FSL 1090FWL Sec. 27 T 29N R 9W Unit M

8. Well Name and No.

Florance 124E

9. API Well No.

3004524688

10. Field and Pool, or Exploratory Area

Basin Dakota/Otero Chacra

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Pkr/Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to repair the packer and downhole commingle the Basin Dakota and Otero Chacra horizons per the attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail Jefferson for any administrative concerns at (303) 830-6157.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

12-12-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

DEC 15 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Downhole Commingling
Florance 124E
Run 33 - Area 1
December 8, 1995

Procedure:

This workover should be done with a minimum of kill fluids used to control the well to prevent losing water to the formations and reducing the deliverability of the well. However, no undue risks should be taken in with regard to working the well safely.

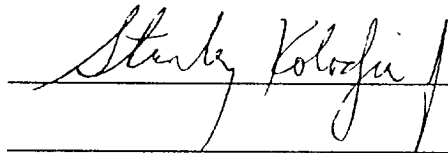
1. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
2. Run tubing choke in 1 1/4" Chacra tubing to reduce gas flow in tubing. Pull 1 1/4" tubing. Return 1 1/4" tubing to yard if it can be reused.
3. Run tubing choke in 2 3/8" Dakota tubing. (Baker Model D packer at 6450. 44 ft of 2 3/8" tubing is hung below packer.) Pull Dakota tubing. Visually inspect tubing for defects. Replace defective joints as needed. Notify Stan Kolodzie in Denver if scale is present.

IF SCALE IS A PROBLEM, THE DAKOTA SIDE OF THIS WELL WILL BE REPERFORATED.

4. Pull Baker Model D Packer at 6450'. Send packer to yard if it can be repaired.
5. Run bit and scraper to PBTD at 6670' to clean out debris and fill.
6. Rerun Dakota tubing. Use tubing choke to minimize gas up tubing. Land tubing at approx 6660'.
7. Nipple down BOP. Hook up well to Dakota production equipment.
8. Retrieve tubing choke.
9. Unload well with air unit or nitrogen. Swab well in if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
10. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN

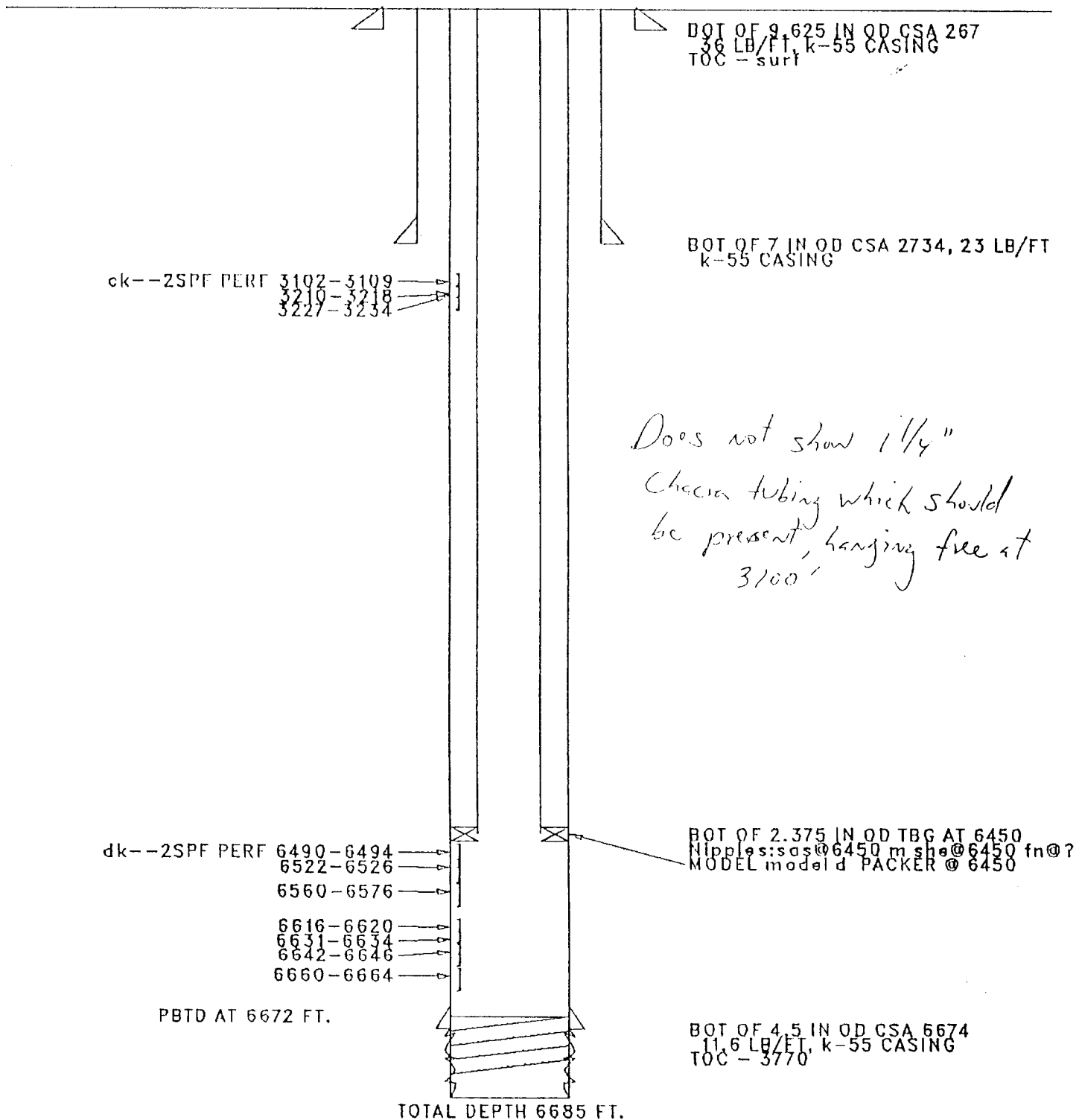
DOWNHOLE COMMINGLE
FLORANCE 124E - Run 33 - AREA 1
DECEMBER 8, 1995
MATERIALS LIST

Amoco

Service Unit with Rig Pump
Bit and scraper for 4 1/2", 10.5 lb Casing

cc: Billie Maez, Berto Martinez} SJOC
Stan Kolodzie, Gail Jefferson, Well File } Denver

FLORANCE 124E 660
Location - 27M-29N-9W
SINGLE dk-ck
Orig. Completion - 10/81
Last File Update - 1/89 by BCB



Cathodic Protection - N
dk comp 4/81. on line before ck.