

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Tenneco Oil Company							
3. ADDRESS OF OPERATOR		P. O. Box 3249, Englewood, CO 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1585' FSL 1535' FWL "J"							
At top prod. interval reported below									
At total depth									
14. PERMIT NO. U. S. GEO. SURV. DATE ISSUED		JUL 10 1981 OIL CON. COM. DIST. 3							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
3/30/81		4/10/81		6/2/81		5918' gr.		-	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
6765'		6755'				0' - TD		6572-6746'	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. WAS DIRECTIONAL SURVEY MADE		29. WAS WELL CORED	
CBL ACB CNFD ISFL		CBL ACB CNFD ISFL		No		No		No	
30. CASING RECORD (Report all strings set in well)		31. LINER RECORD		32. TUBING RECORD		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		34. PERFORATION RECORD (Interval, size and number)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record	
9-5/8"		36#		283'		12-1/4"		250sx Class B w/2% CACI2	
7"		23#		2990'		8-3/4"		400sx 50/50 POZ; 150sx Cl	
4-1/2"		10.5#		6765'		6-1/4"		250sx Class B w/additives	
								150sx Class B w/2% CACI2	
35. DATE FIRST PRODUCTION		36. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		37. WELL STATUS (Producing or shut-in)		38. DATE OF TEST		39. HOURS TESTED	
6/2/81		Flowing		Shut-in		6/2/81		3 hrs.	
40. CHOKER SIZE		41. PROD'N. FOR TEST PERIOD		42. OIL—BBL.		43. GAS—MCF.		44. WATER—BBL.	
3/4"		2094							
45. FLOW. TUBING PRESS.		46. CASING PRESSURE		47. CALCULATED 24-HOUR RATE		48. OIL—BBL.		49. GAS—MCF.	
146 PSI		616 PSI						2270	
50. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		51. TEST WITNESSED BY		52. SIGNED		53. DATE		54. ASST. DIV. ADM. MGR.	
To be sold				Carley Hatten		6/2/81		JUL 9 1981	
55. LIST OF ATTACHMENTS		56. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.		57. (See Instructions and Spaces for Additional Data on Reverse Side)		58. FARMINGTON DISTRICT		59. RV	
Electric logs forwarded by Schlumberger and Dresser Atlas									

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis	Csg pt	3909	NOT LOGGED ABOVE 3000'	Greenhorn	6437'	
Cliffhouse	3909'	4195'	Shale			
Menefee	4195'	5044'	Sand, gas, water			
Pt. Lookout	5044'	5211'	Sand, gas, water			
Mancos	5211'	5621'	Sand			
Gallup	5621'	6437'	Sand, shale			
Dakota	6551'	TD	Water, sand			
			Gas			