

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1585' FSL, 1535' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Commence drilling operations	

5. LEASE

SF - 080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hamner

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

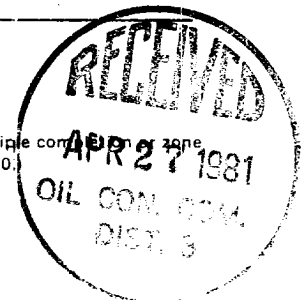
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5818' ground

(NOTE: Report results of multiple completion zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/31/81 MIRURT. Spud well 3/30/81. POOH. TIH. Drill to 290'. POOH. RU and run 7 jts 9 5/8" 36# csg set @ 283'. Cmt w/ 250sx Class-B w/ 2% CACL<sub>2</sub>. Circ cmt to surface. Plug down. WOC. Pressure test stack to 1000 PSI. Resume drilling.  
4/3/81 Drill to 2990'. Circ and cond hole. RU and run 71 jts 7" 23# csg. Set @ 2990' Cmt w/400sx 50/50 POZ and 4% gel. Tail in w/ 150sx Class B w/ 2% CACL<sub>2</sub>. Plug down set slips, cut off csg. WOC.  
4/4/81 Drill out shoe. Dry hole and resume drilling.  
4/8/81 Drill to TD @ 6765'. Blow hole. Survey, log. Circ and cond hole.  
4/11/81 RU and run 95 jts (3926') of 4 1/2" 10.5# csg. set @ 6765'. Cmt w/ 250sx Class-B w/ 4% bentonite, .4% D-13 and 6% D-60. Tail in w/ 150sx Class B w/ 2% CACL<sub>2</sub> Plug down. Top of liner @ 2823'. Release rig 4/10/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Asst. Div. Adm. Mgr. DATE April 15, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECORDS FOR RECORD

\*See Instructions on Reverse Side

APR 24 1981

FARMINGTON DISTRICT  
BY 6003