UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Subsurface Safety Valve: Manu. and Type

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

18. I hereby certify that the foregoing is true and correct

	5. LEASE
	SF 080245
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	O FADUADD FACE NAME
_	8. FARM OR LEASE NAME Hamner
	9. WELL NO.
	2E
	10. FIELD OR WILDCAT NAME Basin Dakota
	11. SEC., T., R., M., OR BLF. AND SURVEY OR
7	AREA
	Sec. 28, T29N-R9W
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
Ε,	14. API NO.
- ,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5818' gr.
, . .	and the same
5	VED / MILIVA
5	(NOTE: Report results of mult ple completion or change on Form 9-33) MAY 2 7 1981
	1981
	Tare COV Con-
	DIST. 3
tai	te all pertinent details, and give pertinent dates, directionally drilled, give substitute locations and
ne	nt to this work.)*
L	and 102 1.1 specific gravity bal
	TIH w/tbg. and collar to knocks. 30# XL gel, 80,000# 20/40 sand
11:	5. 30# XL gel, 60,000# 20/40 Sand

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas X other	Hamner		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	2E		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota		
3. ADDRESS OF OPERATOR Box 3249 Englewood, CO 80155	11. SEC., T., R., M., OR BLF. AND SURVEY OR		
50x 52 is 2iig. 6ii 51 2 i	AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 28, T29N-R9W		
AT SURFACE: 1585' FSL & 1535' FWL "J"	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5818' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE	/ D / MALLIVIN		
REPAIR WELL	(NOTE: Report results of mult ple completion or		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or change on Form (-33))		
MULTIPLE COMPLETE	CIL CON COM		
ABANDON*	DIST. 3		
(other)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substitace locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5/14/81. Acidize w/1100 gals. 15% weighted HCL and 102 1.1 specific gravity ball sealers. Ball off complete w/1% KCL water. TIH w/tbg. and collar to knock balls off perfs. Frac'd Dakota w/80,000 gals. 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 53 BPM, AIP: 2525 PSI, ISIP: 900 PSI, 15 min SIP: 650 PSI. 5/15/81. RIH w/tbg, seating nipple and pump out plug. Tagged sand bridge @ 6540 clean out to PBTD w/foam. Tbg. landed @ 6605'. NDBOP. NUWH. Kicked well around w/N2. RDMOSU. Left flowing. 			

__ TITLE __

*See Instructions on Reverse Side

(This space for Federal or State office use)

THILE Asst.Div.Adm.Mgr.DATE 5/19/81

_____ DATE _

____ Set @ ____ Ft.