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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQU	EST FO	OR A NSF	ALLOW PORT	ABI	E AND A AND NAT	UTHORIZ URAL GA	NS				
perator AMOCO PRODUCTION COMPANY						Well API No. 300452468900					
OLORAD	0 8020	1									
Oil	Change in	Trans Dry	Gas		Othe	s (Please expl	uin)				
NDIE	ASF										
								Kind of Lease State, Federal or Fee		rase No.	
1	585	_			FSL .		535	ical Error The	FWL	Line	
291			g							County	
	R OF O	IL A		TUI	RAL GAS	e oukbress to w	hich approve	d copy of this f	orm is to the Si	ent)	
MERIDIAN OIL INC.  Name of Authorized Transporter of Casinghead Gas  or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to ne sent)						
Unit	Suc.	]Twp	P	Rgc.	ls gas actual	y connected?	EL PAS Wind	) - TX - 75	<del>978</del>		
rom any ot	her lease of	pool,	give con	mingl	ing order num	ber:					
	Oil Wel	1	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	pl. Ready (	o Pro	d.		Total Depth	I		P.B.T.D.	<b></b>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth			sih .		
Perforations									Depth Casing Shoe		
TUBING, CASING AND						NG RECO	RD		E.M	ACNT	
HOLE SIZE CASING			& TUBING SIZE			DEPTH SEED)		26610		AENT	
								ro 2 100			
T FOR	ALLOW	ABI	LE	, d = uu	the equal to o	r exceed ton 4				nurs.)	
		e oj to	204 04 64	a mass	Producing N	lethod (Flow,	pump, gas lý	i, etc.)			
Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF			
J								7/1	Coordens		
Length of Test					Hbis, Condensale/MMCF			CHAVILY OF	CHATTLY OF COMMENTAL		
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION AUG 2 3 1990 Date Approved					
Signature Doug W. Whaley, Staff Admin. Supervisor						By SUPERVISOR DISTRICT 13					
Printed Name Title  July 5, 1990 Date Telephone No.						9					
	OLORAD  Oil Casinghea  AND LEA  1 29N SPORTE (1) head Gas (X) Date Com Name of I  Tubing P Oil - Bbl  Length o  Tubing F Cations of uthan the in knowledge	Casinghead Gas Casinghead Gasinghead Gasi	TO TRANSI Y  OLORADO 80201  Change in Tran Oil	TO TRANSPORT Y  OLORADO 80201  Change in Transporter of Oil Dry Gas Casinghead Gas Condensate  ND LEASE  Well No. Pool Name, It 29N Range  1585  Feet From Th 29N Range  Or Condensate  POPORTER OF OIL AND No or Condensate  PANY Unit Soc. Twp.  Oil Well Gas W  (X) Gas W  Date Compt. Ready to Prod.  Name of Producing Formation  TUBING, CASING A  CASING & TUBING SIZE  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE Stations of the Oil Conservation that the information given above knowledge and belief.	TO TRANSPORT OIL  Y  OLORADO 80201  Change in Transporter of: Oil	TO TRANSPORT OIL AND NAT Y  OLORADO 80201  Change in Transporter of: Oil	TO TRANSPORT OIL AND NATURAL GAY  OLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. Pool Name, Including Formation 2E BASIN DAKOTA (PRORATED GAS)  1585  Feet From The FSL Line and 15 29N Range 9W NMPM,  SPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give address to the PANY P. O. BOX 1492, It gas actually connected?  India Soc. Twp. Rege. Is gas actually connected?  India Soc. Twp. Rege. Is gas actually connected?  India Soc. Twp. Rege. Is gas actually connected?  India Producing Formation Top Oil/Cas Pay  TUBING, CASING AND CEMENTING RECO CASING & TUBING SIZE DEPTH SE  Date of Test Producing Method (Flow, It labble)  Tubing Pressure (Shut-in)  Casing Pressure  Oil - Bbls. Water - Bbls.  Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in)  CATE OF COMPLIANCE Lations of the Oil Conservation that the information given above knowledge and belief.  Date of Test Title 303-830-4280 Title  Title 303-830-4280  Title	OLORADO 80201  Change in Transporter of:  Oil	TO TRANSPORT OIL AND NATURAL GAS  Y  OLORADO 80201  Change in Transporter of: Oil Dry Gas   Casinghead Gas   Condensate    NND LEASE  Well No Pool Name, Including Formation BAS IN DAKOTA (PRORATED GAS)  Saue, Federal or Fee  1585   Feet From The FSL Line and 1535   Feet From The 29N Range 9W NMPM, SAN JUAN  SPORTER OF OIL AND NATURAL GAS  Or Condensate   Address (Give outbess to which approved copy of that it producing from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover   Deepen Ping Back  (X)   Oil Well Gas Well New Well Workover   Deepen Ping Back  (X)   Oil Well Gas Well New Well Workover   Deepen Ping Back  (X)   Oil Well Gas Well New Well Workover   Deepen Ping Back  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE   DEPTH SE   DEPTH SE    TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE   DEPTH SE   DEPTH SE    TUBING CASING AND CEMENTING RECORD  CASING & TUBING SIZE   Oil CON.  Tubing Pressure   Choice Size  Oil - Ubbls   Water - Dbls    CATE OF COMPLIANCE   Bbis   Condensati/MbiCF   Giavity of Choice Size  Tubing Pressure (Shud-in)   Choice Size  AUG 2 3 193  OIL CONSERVATION   AUG 2 3 1  Date Approved   Date of Teal   Bbis   Condensati/MbiCF   Giavity of Choice Size  AUG 2 3 1  Date Approved   Date of Teal   Bbis   Condensati/MbiCF   Giavity of Choice Size  AUG 2 3 1  Date Approved   Date of Teal   Bbis   Condensati/MbiCF   Giavity of Choice Size  AUG 2 3 1  Date Approved   Date of Teal   Bbis   Condensati/MbiCF   Giavity of Choice Size  AUG 2 3 1  Date Approved   By   SUPERVISOR DIS	TO TRANSPORT CIL AND NATURAL GAS  Y  OLORADO 80201  Change in Transporter of: Old	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

<sup>3)</sup> Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.